

JANUARY 26, 2009

THE DIRECTOR OF THE SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION TOOK FORMAL ACTION ON JANUARY 26, 2009, IN THE TRUST LANDS ADMINISTRATION OFFICE, 675 EAST 500 SOUTH, SUITE 500, SALT LAKE CITY, UTAH 84102-2818, ON THE MINERAL, SURFACE, AND FEE WAIVER BUSINESS MATTERS AS INDICATED AND WHICH BECOME EFFECTIVE AT 6:00 P.M. ON JANUARY 26, 2009.

THESE MINUTES INCLUDE MINERAL ACTIONS AS LISTED ON PAGES 1 TO 53; SURFACE ACTIONS AS LISTED ON PAGES 53 TO 62; AND ACTIONS CONTAINING FEE WAIVERS AS LISTED ON PAGES 62 TO 63.

THESE MINUTES ARE DEEMED THE FINAL AGENCY ACTION CONCERNING THESE MATTERS AND ARE SUBJECT TO REVIEW AND/OR ADJUDICATION PURSUANT TO R850-8 OF THE AGENCY'S RULES. ANY APPEAL OF MATTERS CONTAINED WITHIN THESE MINUTES MUST BE IN WRITING, PURSUANT TO R850-8-1000, AND MUST BE RECEIVED BY THE OFFICE OF THE DIRECTOR BY 6:00 P.M. ON MONDAY, FEBRUARY 9, 2009. APPEALS NOT FILED BY THAT TIME WILL BE CONSIDERED UNACCEPTABLE AND THE MATTERS WILL BE UNAPPEALABLE.



KEVIN S. CARTER, DIRECTOR
SCHOOL AND INSTITUTIONAL
TRUST LANDS ADMINISTRATION


LESLIE M. WARNER, RECORDS OFFICER

ARCHIVES APPROVAL NO. 7990209

MINERAL ACTIONS

APPROVAL OF MINERAL MATERIALS PERMIT APPLICATION (SCH)

The following application has been received for issuance of a Mineral Materials Permit to harvest sandstone boulders. The lands have been checked by the Minerals Group and are found to be open and available for the issuance of a permit. The applicant proposes to gather only surface stone. No digging or other excavations of the surface will occur in the course of operations. The lands were previously surveyed and cleared of cultural resources. The proposed royalty rate and term of the permit are described below. The applicant submitted a \$100 filing fee plus the first year annual rentals @ \$10 per acre with the application.

ML 51576-MP

Abelicio J. Jiron

83 East Turnbuckle Rd.

Saratoga Springs, UT 84045

T7S, R1W, SLB&M.

SEC. 16: SE¼

Utah

160.00 acres

Mineral Material: Sandstone Boulders.

Royalty Rate: 10% Gross Value, f.o.b. mine, but not less than \$15 per ton.

Term of Permit: Three Years.

Upon recommendation of Mr. Blake, the Director approved the above-listed application.

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of 5% interest in operating rights from surface of ground down to the stratigraphic equivalent in the Douglas Creek Formation as encountered at a depth of 5600 feet in the State 16-2-N Well in SE¼SW¼ Sec. 16, T9S, R16E, SLB&M., in part of lands: S½SW¼ Sec. 16, T9S, R16E, SLB&M., 80.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Laurel Mining Company, Inc. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

QUESTAR EXPLORATION AND PRODUCTION
COMPANY - 100%

***OPERATING RIGHTS: FROM SURFACE TO STRAT
EQUIV IN DOUGLAS CREEK FORMATION (5600')***

T9S, R16E, SLB&M. 80.00 ACRES

SEC. 16: S½SW¼

E&P COMPANY LP - 74.5326%,
LAUREL MINING COMPANY, INC. - 5%,
AMERICAN PETROLEUM CORP. - 3.51%,

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

QUESTAR EXPLORATION AND PRODUCTION
COMPANY - 100%

***OPERATING RIGHTS: FROM SURFACE TO STRAT
EQUIV IN DOUGLAS CREEK FORMATION (5600')***

T9S, R16E, SLB&M. 80.00 ACRES

SEC. 16: S½SW¼

E&P COMPANY LP - 74.5326%,
NEWFIELD RMI, LLC - 5%,
AMERICAN PETROLEUM CORP. - 3.51%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

D.C.B. OIL AND GAS INC. - 3%,
 TRANS REPUBLIC RESOURCES INC. - 3%,
 R.C. JOHNSON - 2.5%,
 BRAVE RIVER PRODUCTION - 2.0624%,
 MARION LAUGHLIN MILLER TRUST - 2%,
 SHELBY DRILLING INC. - 1.395%,
 HARRY A. MILLER, JR. - 1%,
 MR. AND MRS. FRANK G. CARRICO - 1%,
 MRS. GENE F. KEYSER - 1%

D.C.B. OIL AND GAS INC. - 3%,
 TRANS REPUBLIC RESOURCES INC. - 3%,
 R.C. JOHNSON - 2.5%,
 BRAVE RIVER PRODUCTION - 2.0624%,
 MARION LAUGHLIN MILLER TRUST - 2%,
 SHELBY DRILLING INC. - 1.395%,
 HARRY A. MILLER, JR. - 1%,
 MR. AND MRS. FRANK G. CARRICO - 1%,
 MRS. GENE F. KEYSER - 1%

....ML 16532 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 2.0624% interest in operating rights from surface of ground down to the stratigraphic equivalent in the Douglas Creek Formation as encountered at a depth of 5600 feet in the State 16-2-N Well in SE¼SW¼ Sec. 16, T9S, R16E, SLB&M., in part of lands: S½SW¼ Sec. 16, T9S, R16E, SLB&M., 80.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Brave River Production. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

QUESTAR EXPLORATION AND PRODUCTION
 COMPANY - 100%

***OPERATING RIGHTS: FROM SURFACE TO STRAT
 EQUIV IN DOUGLAS CREEK FORMATION (5600')
T9S, R16E, SLB&M. 80.00 ACRES
SEC. 16: S½SW¼***

E&P COMPANY LP - 74.5326%,
 NEWFIELD RMI, LLC - 5%,
 AMERICAN PETROLEUM CORP. - 3.51%,
 D.C.B. OIL AND GAS INC. - 3%,
 TRANS REPUBLIC RESOURCES INC. - 3%,
 R.C. JOHNSON - 2.5%,
BRAVE RIVER PRODUCTION - 2.0624%,
 MARION LAUGHLIN MILLER TRUST - 2%,
 SHELBY DRILLING INC. - 1.395%,
 HARRY A. MILLER, JR. - 1%,
 MR. AND MRS. FRANK G. CARRICO - 1%,
 MRS. GENE F. KEYSER - 1%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

QUESTAR EXPLORATION AND PRODUCTION
 COMPANY - 100%

***OPERATING RIGHTS: FROM SURFACE TO STRAT
 EQUIV IN DOUGLAS CREEK FORMATION (5600')
T9S, R16E, SLB&M. 80.00 ACRES
SEC. 16: S½SW¼***

E&P COMPANY LP - 74.5326%,
NEWFIELD RMI, LLC - 7.0624%,
 AMERICAN PETROLEUM CORP. - 3.51%,
 D.C.B. OIL AND GAS INC. - 3%,
 TRANS REPUBLIC RESOURCES INC. - 3%,
 R.C. JOHNSON - 2.5%,
 MARION LAUGHLIN MILLER TRUST - 2%,
 SHELBY DRILLING INC. - 1.395%,
 HARRY A. MILLER, JR. - 1%,
 MR. AND MRS. FRANK G. CARRICO - 1%,
 MRS. GENE F. KEYSER - 1%

....ML 16532 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 2% interest in operating rights from surface of ground down to the stratigraphic equivalent in the Douglas Creek Formation as encountered at a depth of 5600 feet in the State 16-2-N Well in SE¼SW¼ Sec. 16, T9S, R16E, SLB&M., in part of lands: S½SW¼ Sec. 16, T9S, R16E, SLB&M., 80.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Marion Laughlin Miller Trust. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

QUESTAR EXPLORATION AND PRODUCTION
COMPANY - 100%

***OPERATING RIGHTS: FROM SURFACE TO STRAT
EQUIV IN DOUGLAS CREEK FORMATION (5600')***

T9S, R16E, SLB&M. 80.00 ACRES

SEC. 16: S½SW¼

E&P COMPANY LP - 74.5326%,
NEWFIELD RMI, LLC - 7.0624%,
AMERICAN PETROLEUM CORP. - 3.51%,
D.C.B. OIL AND GAS INC. - 3%,
TRANS REPUBLIC RESOURCES INC. - 3%,
R.C. JOHNSON - 2.5%,
MARION LAUGHLIN MILLER TRUST - 2%,
SHELBY DRILLING INC. - 1.395%,
HARRY A. MILLER, JR. - 1%,
MR. AND MRS. FRANK G. CARRICO - 1%,
MRS. GENE F. KEYSER - 1%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

QUESTAR EXPLORATION AND PRODUCTION
COMPANY - 100%

***OPERATING RIGHTS: FROM SURFACE TO STRAT
EQUIV IN DOUGLAS CREEK FORMATION (5600')***

T9S, R16E, SLB&M. 80.00 ACRES

SEC. 16: S½SW¼

E&P COMPANY LP - 74.5326%,
NEWFIELD RMI, LLC - 9.0624%,
AMERICAN PETROLEUM CORP. - 3.51%,
D.C.B. OIL AND GAS INC. - 3%,
TRANS REPUBLIC RESOURCES INC. - 3%,
R.C. JOHNSON - 2.5%,
SHELBY DRILLING INC. - 1.395%,
HARRY A. MILLER, JR. - 1%,
MR. AND MRS. FRANK G. CARRICO - 1%,
MRS. GENE F. KEYSER - 1%

....ML 16532 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1% interest in operating rights from surface of ground down to the stratigraphic equivalent in the Douglas Creek Formation as encountered at a depth of 5600 feet in the State 16-2-N Well in SE¼SW¼ Sec. 16, T9S, R16E, SLB&M., in part of lands: S½SW¼ Sec. 16, T9S, R16E, SLB&M., 80.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Harry A. Miller, Jr. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

QUESTAR EXPLORATION AND PRODUCTION
COMPANY - 100%

***OPERATING RIGHTS: FROM SURFACE TO STRAT
EQUIV IN DOUGLAS CREEK FORMATION (5600')***

T9S, R16E, SLB&M. 80.00 ACRES

SEC. 16: S½SW¼

E&P COMPANY LP - 74.5326%,
NEWFIELD RMI, LLC - 9.0624%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

QUESTAR EXPLORATION AND PRODUCTION
COMPANY - 100%

***OPERATING RIGHTS: FROM SURFACE TO STRAT
EQUIV IN DOUGLAS CREEK FORMATION (5600')***

T9S, R16E, SLB&M. 80.00 ACRES

SEC. 16: S½SW¼

E&P COMPANY LP - 74.5326%,
NEWFIELD RMI, LLC - 10.0624%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

AMERICAN PETROLEUM CORP. - 3.51%,
 D.C.B. OIL AND GAS INC. - 3%,
 TRANS REPUBLIC RESOURCES INC. - 3%,
 R.C. JOHNSON - 2.5%,
 SHELBY DRILLING INC. - 1.395%,
HARRY A. MILLER, JR. - 1%,
 MR. AND MRS. FRANK G. CARRICO - 1%,
 MRS. GENE F. KEYSER - 1%

AMERICAN PETROLEUM CORP. - 3.51%,
 D.C.B. OIL AND GAS INC. - 3%,
 TRANS REPUBLIC RESOURCES INC. - 3%,
 R.C. JOHNSON - 2.5%,
 SHELBY DRILLING INC. - 1.395%,
 MR. AND MRS. FRANK G. CARRICO - 1%,
 MRS. GENE F. KEYSER - 1%

....ML 16532 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1% interest in operating rights from surface of ground down to the stratigraphic equivalent in the Douglas Creek Formation as encountered at a depth of 5600 feet in the State 16-2-N Well in SE¼SW¼ Sec. 16, T9S, R16E, SLB&M., in part of lands: S½SW¼ Sec. 16, T9S, R16E, SLB&M., 80.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Mr. and Mrs. Frank G. Carrico. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

QUESTAR EXPLORATION AND PRODUCTION
 COMPANY - 100%

***OPERATING RIGHTS: FROM SURFACE TO STRAT
 EQUIV IN DOUGLAS CREEK FORMATION (5600')
T9S, R16E, SLB&M. 80.00 ACRES
SEC. 16: S½SW¼***

E&P COMPANY LP - 74.5326%,
 NEWFIELD RMI, LLC - 10.0624%,
 AMERICAN PETROLEUM CORP. - 3.51%,
 D.C.B. OIL AND GAS INC. - 3%,
 TRANS REPUBLIC RESOURCES INC. - 3%,
 R.C. JOHNSON - 2.5%,
 SHELBY DRILLING INC. - 1.395%,
MR. AND MRS. FRANK G. CARRICO - 1%,
 MRS. GENE F. KEYSER - 1%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

QUESTAR EXPLORATION AND PRODUCTION
 COMPANY - 100%

***OPERATING RIGHTS: FROM SURFACE TO STRAT
 EQUIV IN DOUGLAS CREEK FORMATION (5600')
T9S, R16E, SLB&M. 80.00 ACRES
SEC. 16: S½SW¼***

E&P COMPANY LP - 74.5326%,
NEWFIELD RMI, LLC - 11.0624%,
 AMERICAN PETROLEUM CORP. - 3.51%,
 D.C.B. OIL AND GAS INC. - 3%,
 TRANS REPUBLIC RESOURCES INC. - 3%,
 R.C. JOHNSON - 2.5%,
 SHELBY DRILLING INC. - 1.395%,
 MRS. GENE F. KEYSER - 1%

....ML 16532 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1% interest in operating rights from surface of ground down to the stratigraphic equivalent in the Douglas Creek Formation as encountered at a depth of 5600 feet in the State 16-2-N Well in SE¼SW¼ Sec. 16, T9S, R16E, SLB&M., in part of lands: S½SW¼ Sec. 16, T9S, R16E, SLB&M., 80.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Mrs. Gene F. Keyser. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

QUESTAR EXPLORATION AND PRODUCTION
COMPANY - 100%

***OPERATING RIGHTS: FROM SURFACE TO STRAT
EQUIV IN DOUGLAS CREEK FORMATION (5600')***

T9S, R16E, SLB&M. 80.00 ACRES

SEC. 16: S½SW¼

E&P COMPANY LP - 74.5326%,
NEWFIELD RMI, LLC - 11.0624%,
AMERICAN PETROLEUM CORP. - 3.51%,
D.C.B. OIL AND GAS INC. - 3%,
TRANS REPUBLIC RESOURCES INC. - 3%,
R.C. JOHNSON - 2.5%,
SHELBY DRILLING INC. - 1.395%,
MRS. GENE F. KEYSER - 1%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

QUESTAR EXPLORATION AND PRODUCTION
COMPANY - 100%

***OPERATING RIGHTS: FROM SURFACE TO STRAT
EQUIV IN DOUGLAS CREEK FORMATION (5600')***

T9S, R16E, SLB&M. 80.00 ACRES

SEC. 16: S½SW¼

E&P COMPANY LP - 74.5326%,
NEWFIELD RMI, LLC - 12.0624%,
AMERICAN PETROLEUM CORP. - 3.51%,
D.C.B. OIL AND GAS INC. - 3%,
TRANS REPUBLIC RESOURCES INC. - 3%,
R.C. JOHNSON - 2.5%,
SHELBY DRILLING INC. - 1.395%

....ML 16532 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of .784914% interest in operating rights from surface of earth to Base of Green River Formation in part of lands: Lots 1, 2, 3, 4, (N½N½), SE¼NW¼, SW¼NE¼ Sec. 2, T9S, R16E, SLB&M., 240.72 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Raymond H. Brennan. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

T9S, R16E, SLB&M. 240.72 ACRES

SEC. 2: LOTS 1-4 [N½N½], SE¼NW¼, SW¼NE¼

NEWFIELD PRODUCTION CO.-75%,
KEY PRODUCTION COMPANY-25%

T9S, R16E, SLB&M. 400.00 ACRES

SEC. 2: S½, SW¼NW¼, SE¼NE¼

NEWFIELD PRODUCTION CO. - 100%

***OPERATING RIGHTS: SURFACE TO BASE OF
GREEN RIVER FORMATION***

T9S, R16E, SLB&M. 240.72 ACRES

SEC. 2: LOTS 1-4 [N½N½], SE¼NW¼, SW¼NE¼

LOMAX EXPLORATION COMPANY-49.061583%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

T9S, R16E, SLB&M. 240.72 ACRES

SEC. 2: LOTS 1-4, [N½N½], SE¼NW¼, SW¼NE¼

NEWFIELD PRODUCTION CO.-75%,
KEY PRODUCTION COMPANY-25%

T9S, R16E, SLB&M. 400.00 ACRES

SEC. 2: S½, SW¼NW¼, SE¼NE¼

NEWFIELD PRODUCTION CO. - 100%

***OPERATING RIGHTS: SURFACE TO BASE OF
GREEN RIVER FORMATION***

T9S, R16E, SLB&M. 240.72 ACRES

SEC. 2: LOTS 1-4 [N½N½], SE¼NW¼, SW¼NE¼

LOMAX EXPLORATION COMPANY - 49.061583%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

JAMES & BEVERLY FISCHGRUND - 16.248958%,
 DEER VALLEY LTD. - 8.9802105%,
 NEWFIELD PRODUCTION COMPANY - 5.659058%,
 THOMAS I. JACKSON - 5.224914%,
 MARIAN BRENNAN - 4.5%,
 AGK ENERGY LLC - 2.9934035%,
 CHORNEY OIL COMPANY - 1.555718%,
 JACK J. RAWITSCHER - 1.5%,
 INTERNATIONAL DRILLING SERVICES INC. - 1%,
 RAYMOND CHORNEY - .903671%,
RAYMOND H. BRENNAN - .784914%,
 DAVIS BROTHERS - .712753%,
 WAR-GAL, L.L.C. - .518462%,
 DAVIS RESOURCES - .356355%

JAMES & BEVERLY FISCHGRUND - 16.248958%,
 DEER VALLEY LTD. - 8.9802105%,
 NEWFIELD PRODUCTION COMPANY - 5.659058%,
 THOMAS I. JACKSON - 5.224914%,
 MARIAN BRENNAN - 4.5%,
 AGK ENERGY LLC - 2.9934035%,
 CHORNEY OIL COMPANY - 1.555718%,
 JACK J. RAWITSCHER - 1.5%,
 INTERNATIONAL DRILLING SERVICES INC. - 1%,
 RAYMOND CHORNEY - .903671%,
NEWFIELD RMI, LLC - .784914%,
 DAVIS BROTHERS - .712753%,
 WAR-GAL, L.L.C. - .518462%,
 DAVIS RESOURCES - .356355%

....ML 21839 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of .784914% interest in operating rights from Surface to Base of Green River Formation in part of lands: W $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36, T8S, R16E, SLB&M., 240.00 acres in and to the lease listed below to Newfield RMI, LLC, 1001 17th Street, Suite 2000, Denver, CO 80202, by Raymond H. Brennan. No override, previous overrides of record. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

T8S, R16E, SLB&M. 240.00 ACRES

SEC. 36: W $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY – 75%,

KEY PRODUCTION COMPANY – 25%

T8S, R16E, SLB&M. 400.00 ACRES

SEC. 36: NE $\frac{1}{4}$, SE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY – 100%

***OPERATING RIGHTS: SURFACE TO BASE OF
 GREEN RIVER FORMATION***

T8S, R16E, SLB&M. 240.00 ACRES

SEC. 36: W $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$

LOMAX EXPLORATION COMPANY – 49.061583%,

JAMES & BEVERLY FISCHGRUND – 16.248958%,

DEER VALLEY LTD. – 8.9802105%,

NEWFIELD PRODUCTION COMPANY – 5.659058%,

THOMAS I. JACKSON – 5.224914%,

MARIAN BRENNAN – 4.5%,

AGK ENERGY LLC – 2.9934035%,

CHORNEY OIL COMPANY – 1.555718%,

JACK J. RAWITSCHER – 1.5%,

RAYMOND H. BRENNAN - .784914%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

T8S, R16E, SLB&M. 240.00 ACRES

SEC. 36: W $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY – 75%,

KEY PRODUCTION COMPANY – 25%

T8S, R16E, SLB&M. 400.00 ACRES

SEC. 36: NE $\frac{1}{4}$, SE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY – 100%

***OPERATING RIGHTS: SURFACE TO BASE OF
 GREEN RIVER FORMATION***

T8S, R16E, SLB&M. 240.00 ACRES

SEC. 36: W $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$

LOMAX EXPLORATION COMPANY – 49.061583%,

JAMES & BEVERLY FISCHGRUND – 16.248958%,

DEER VALLEY LTD. – 8.9802105%,

NEWFIELD PRODUCTION COMPANY – 5.659058%,

THOMAS I. JACKSON – 5.224914%,

MARIAN BRENNAN – 4.5%,

AGK ENERGY LLC – 2.9934035%,

CHORNEY OIL COMPANY – 1.555718%,

JACK J. RAWITSCHER – 1.5%,

NEWFIELD RMI, LLC - .784914%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

INTERNATIONAL DRILLING SERVICES INC. – 1%,
 RAYMOND CHORNEY - .903671%,
 DAVIS BROTHERS - .712753%,
 WAR-GAL, L.L.C. - .518462%,
 DAVIS RESOURCES - .356355%,

INTERNATIONAL DRILLING SERVICES INC. – 1%,
 RAYMOND CHORNEY - .903671%,
 DAVIS BROTHERS - .712753%,
 WAR-GAL, L.L.C. - .518462%,
 DAVIS RESOURCES - .356355%

....ML 22061 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 4% interest in operating rights from surface to 6200' in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Thomas J. Lambert. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

WILDROSE RESOURCES CORPORATION-100%

OPERATING RIGHTS: SURFACE TO STRATIGRAPHIC EQUIVALENT OF 6200 FEET

T8S, R18E, SLB&M. 390.32 ACRES

SEC. 36: LOT 1 (NE¹/₄NE¹/₄), SE¹/₄, NW¹/₄NE¹/₄, S¹/₂NE¹/₄, NE¹/₄NW¹/₄, SE¹/₄SW¹/₄

MONTANA & WYOMING OIL CO. – 44%,
 WILDROSE RESOURCES CORP. – 20%,
 GREAT NORTHERN DRILLING CO. – 14%,
 BALSAM PRODUCING PROPERTIES, LLC – 4%,
 FREDERIC P. PUTNAM - 4%,
THOMAS J. LAMBERT – 4%,
 WESTERN INDEPENDENT OIL CO. – 3%,
 AZ OIL INC. – 3%,
 BONNIE B. WARNE – 2%,
 HIGH PLAINS UTAH, INC. – 2%

T8S, R18E, SLB&M. 240.00 ACRES

SEC. 36: NW¹/₄NW¹/₄, S¹/₂NW¹/₄, N¹/₂SW¹/₄, SW¹/₄SW¹/₄

MONTANA & WYOMING OIL CO. – 44%,
 WILDROSE RESOURCES CORPORATION – 20%,
 GREAT NORTHERN DRILLING CO. – 14%,
 BALSAM PRODUCING PROPERTIES LLC – 4%,
THOMAS J. LAMBERT – 4%,
 FREDERIC P. PUTNAM – 4%,
 WESTERN INDEPENDENT OIL CO. – 3%,
 AZ OIL INC. - 3%,
 BONNIE B. WARNE – 2%,
 JOHN R. WARNE – 2%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

WILDROSE RESOURCES CORPORATION-100%

OPERATING RIGHTS: SURFACE TO STRATIGRAPHIC EQUIVALENT OF 6200 FEET

T8S, R18E, SLB&M. 390.32 ACRES

SEC. 36: LOT 1 (NE¹/₄NE¹/₄), SE¹/₄, NW¹/₄NE¹/₄, S¹/₂NE¹/₄, NE¹/₄NW¹/₄, SE¹/₄SW¹/₄

MONTANA & WYOMING OIL CO. – 44%,
 WILDROSE RESOURCES CORP. – 20%,
 GREAT NORTHERN DRILLING CO. – 14%,
 BALSAM PRODUCING PROPERTIES, LLC – 4%,
 FREDERIC P. PUTNAM – 4%,
NEWFIELD RMI, LLC – 4%,
 WESTERN INDEPENDENT OIL CO. – 3%,
 AZ OIL INC. – 3%,
 BONNIE B. WARNE - 2%,
 HIGH PLAINS UTAH, INC. – 2%

T8S, R18E, SLB&M. 240.00 ACRES

SEC. 36: NW¹/₄NW¹/₄, S¹/₂NW¹/₄, N¹/₂SW¹/₄ SW¹/₄SW¹/₄

MONTANA & WYOMING OIL CO. – 44%,
 WILDROSE RESOURCES CORPORATION – 20%,
 GREAT NORTHERN DRILLING CO. – 14%,
 BALSAM PRODUCING PROPERTIES LLC – 4%,
NEWFIELD RMI, LLC – 4%,
 FREDERIC P. PUTNAM – 4%,
 WESTERN INDEPENDENT OIL CO. – 3%,
 AZ OIL INC. – 3%,
 BONNIE B. WARNE – 2%,
 JOHN R. WARNE – 2%

....ML 22057 (SCH)....

CURATIVE ASSIGNMENTS TO ASSIGNMENTS ORIGINALLY APPROVED ON APRIL 6, 1992, AND MAY 7, 1997; TO CLARIFY MULTIPLE OWNERSHIPS - ADDITIONAL INTERIM ASSIGNMENT APPROVALS – ML 21836(SCH) – OIL, GAS, AND HYDROCARBON

This office is in receipt of several curative assignments clarifying previously approved assignments as follows:

Assn. approved April 6, 1992: Assignments were approved for various amounts for several different descriptions. The assignments were approved conveying the specified interests to Interline Resources Corporation by Normandy Oil and Gas Company (subsequently merged with and into Producers Pipeline Corporation approved August 2, 1997) with the remaining interests being held by Normandy Oil and Gas Inc. nka Producers Pipeline Corporation.

The clarifying assignment which has now been submitted sets out the percentage of interests which were retained by Producers Pipeline Corporation, showing them being held by several individual entities rather than the corporation. (See documents labeled “Assignment and Bill of Sale” - Assignment #1 in file under this Director’s Minutes date.)

Assignment approved May 7, 1997: Assignments were approved for various amounts for several different descriptions affecting the above-listed assignments. When these assignments were approved, they too were approved as being from Producers Pipeline Corporation to Interline Resources Corporation.

The clarifying assignment which has now been submitted sets out the percentage of interests assigned from each individual entity rather than Producers Pipeline Corporation to Interline Resources Corporation. (See documents labeled “Assignment and Bill of Sale” - Assignment #2 in file under this Director’s Minutes date.)

As a result of the above-listed curative and clarification assignments, in addition to several other entities, interests were acquired by C.F. Hawn, C.A. Hawn, and Jake James; therefore, the following three assignments are submitted:

Assignment #3: Assignment dated March 17, 1995, transferring all of C.F. Hawn and C.A. Hawn’s interest to El Norte Resources, Inc. with various different percentages and varying descriptions.

Assignment #4: Assignment dated April 1, 1995, transferring all of El Norte Resources, Inc.’s. interest to Petrex Corporation with various different percentages and varying descriptions.

Assignment #5: Assignment dated August 1, 2003, transferring all of Jake James’ .60% interest to Inland Production Company covering varying descriptions. (Inland Production Company subsequently amended their name to Newfield Production Company effective September 1, 2004, and noted on the Director’s Minutes of October 22, 2004.)

Following is the ownership as a result of the above-listed clarifications and additional assignments for ML 21836 (as of November 2008):

RECORD TITLE: OCEAN ENERGY INC. – 100%

OPERATING RIGHTS: T8S, R16E, SLB&M. SEC. 32: NE¼
From surface to stratigraphic equivalent of 6200' with respect to State 32-32 Well
NEWFIELD PRODUCTION COMPANY - 70.500000%
PETREX CORPORATION - 3.000000%

CURATIVE ASSIGNMENTS TO ASSIGNMENTS ORIGINALLY APPROVED ON APRIL 6, 1992, AND MAY 7, 1997; TO CLARIFY MULTIPLE OWNERSHIPS - ADDITIONAL INTERIM ASSIGNMENT APPROVALS – ML 21836(SCH) – OIL, GAS, AND HYDROCARBON (CONTINUED)

R.L. SUMMERS	-	3.000000%
JAMES FISHER	-	3.000000%
FOUR M COMPANY	-	2.000000%
Z. GREENBERG, TRUSTEE	-	2.000000%
MARGARET MERRITT	-	2.000000%
MERRITT OIL AND GAS	-	2.000000%
DONNA L. NEIFEH	-	2.000000%
H.C. BUIE	-	1.000000%
MICHAEL D. LEWIS	-	1.000000%
A.P. MERRITT, JR.	-	1.000000%
A.P. MERRITT JR. CHILDREN'S TRUST	-	1.000000%
THOMAS C. MERRITT	-	1.000000%
THOMAS C. MERRITT CHILDREN'S TRUST	-	1.000000%
H.B. WILLIS (AKA RONALD H. WILLIS)	-	1.000000%
E. ROBERT BARBEE	-	.500000%
MERITA MERRITT BARBEE	-	.500000%
THOMAS K. LOWE	-	.500000%
MIKE MERRITT	-	.500000%
SUSIE E. MERRITT	-	.500000%
WESLEY WOODCOCK	-	.500000%
WARREN WOODCOCK	-	.500000%
		<u>100.000000%</u>
Below 6200'		
OCEAN ENERGY INC.	-	100.000000%
<u>T8S, R16E, SLB&M., SEC. 32: N½NW¼, SW¼NW¼</u>		
From surface to stratigraphic equivalent of 6233' in State 22-32 Well		
GAVILAN PETROLEUM INC.	-	65.000000%
DAL COOK	-	10.000000%
PRODUCERS PIPELINE CORPORATION	-	10.000000%
NEWFIELD PRODUCTION COMPANY	-	9.598215%
BOB BERESKIN	-	<u>5.401785%</u>
		100.000000%
Below 6283'		
OCEAN ENERGY INC.	-	100.000000%

CURATIVE ASSIGNMENTS TO ASSIGNMENTS ORIGINALLY APPROVED ON APRIL 6, 1992, AND MAY 7, 1997; TO CLARIFY MULTIPLE OWNERSHIPS - ADDITIONAL INTERIM ASSIGNMENT APPROVALS – ML 21836(SCH) – OIL, GAS, AND HYDROCARBON (CONTINUED)

T8S, R16E, SLB&M., SEC. 32: SE¼NW¼

From surface to stratigraphic equivalent of 6233' in State 22-32 Well

NEWFIELD PRODUCTION COMPANY	-	74.598215%
PRODUCERS PIPELINE CORPORATION	-	10.000000%
DAL COOK	-	10.000000%
BOB BERESKIN	-	<u>5.401785%</u>
		100.000000%

Below 6233'

OCEAN ENERGY INC.	-	100.000000%
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T8S, R16E, SLB&M. SEC. 32: NW¼SW¼

From surface to stratigraphic equivalent of depth drilled, 6200', in State 24-32 Well

NEWFIELD PRODUCTION COMPANY	-	81.500000%
PETREX CORPORATION	-	3.000000%
JAMES FISHER	-	3.000000%
R.L. SUMMERS	-	3.000000%
Z. GREENBERG, TRUSTEE	-	2.000000%
MARGARET MERRITT	-	2.000000%
H.C. BUIE	-	1.000000%
MICHAEL D. LEWIS	-	1.000000%
COCHRANE RESOURCES	-	1.000000%
H.B. WILLIS (AKA RONALD H. WILLIS)	-	1.000000%
THOMAS K. LOWE	-	.500000%
WARREN WOODCOCK	-	.500000%
WESLEY WOODCOCK	-	<u>.500000%</u>
		100.000000%

T8S, R16E, SLB&M. SEC. 32: NE¼SW¼

From surface to stratigraphic equivalent of depth drilled, 6200', in State 24-32 Well

NEWFIELD PRODUCTION COMPANY	-	74.422500%
PETREX CORPORATION	-	3.165000%
JAMES FISHER	-	3.000000%
R.L. SUMMERS	-	3.000000%
MARGARET MERRITT	-	2.110000%
MERRITT OIL AND GAS	-	2.110000%
FOUR M COMPANY	-	2.000000%
THOMAS C. MERRITT	-	1.055000%
THOMAS C. MERRITT CHILDREN'S TRUST	-	1.055000%
H.C. BUIE	-	1.000000%
MICHAEL D. LEWIS	-	1.000000%
COCHRANE RESOURCES	-	1.000000%
H.B. WILLIS (AKA RONALD H. WILLIS)	-	1.000000%

CURATIVE ASSIGNMENTS TO ASSIGNMENTS ORIGINALLY APPROVED ON APRIL 6, 1992, AND MAY 7, 1997; TO CLARIFY MULTIPLE OWNERSHIPS - ADDITIONAL INTERIM ASSIGNMENT APPROVALS – ML 21836(SCH) – OIL, GAS, AND HYDROCARBON (CONTINUED)

A.B. MERRITT JR. CHILDREN'S TRUST	-	1.000000%
E. ROBERT BARBEE	-	.527500%
MERITA MERRITT BARBEE	-	.527500%
WARREN WOODCOCK	-	.527500%
THOMAS K. LOWE	-	.500000%
MIKE MERRITT CHILDREN'S TRUST	-	.500000%
SUSIE E. MERRITT	-	.500000%
		<u>100.000000%</u>

T8S, R16E, SLB&M. SEC. 32: SE¼SW¼

From surface to stratigraphic equivalent of depth drilled, 6200', in State 24-32 Well

NEWFIELD PRODUCTION COMPANY	-	75.870000%
PETREX CORPORATION	-	3.180000%
JAMES FISHER	-	3.000000%
R.L. SUMMERS	-	3.000000%
MARGARET MERRITT	-	2.120000%
MERRITT OIL AND GAS	-	2.120000%
FOUR M COMPANY	-	2.000000%
THOMAS C. MERRITT	-	1.060000%
THOMAS C. MERRITT CHILDREN'S TRUST-	-	1.060000%
H.C. BUIE	-	1.000000%
A.B. MERRITT JR. CHILDREN'S TRUST	-	1.000000%
H.B. WILLIS (AKA RONALD H. WILLIS)	-	1.000000%
E. ROBERT BARBEE	-	.530000%
MERITA MERRITT BARBEE	-	.530000%
WARREN WOODCOCK	-	.530000%
THOMAS K. LOWE	-	.500000%
MIKE MERRITT	-	.500000%
SUSIE E. MERRITT	-	.500000%
WESLEY WOODCOCK	-	.500000%
		<u>100.000000%</u>

T8S, R16E, SLB&M. SEC. 32: SW¼SW¼

From surface to stratigraphic equivalent of depth drilled, 6200', in State 24-32 Well

NEWFIELD PRODUCTION COMPANY	-	69.420000%
PETREX CORPORATION	-	3.020000%
R.L. SUMMERS	-	3.030000%
JAMES FISHER	-	3.000000%
FOUR M COMPANY	-	2.000000%
Z. GREENBERG, TRUSTEE	-	2.000000%
MARGARET MERRITT	-	2.000000%
MERRITT OIL AND GAS	-	2.000000%
DONNA L. NEIFEH	-	2.000000%

CURATIVE ASSIGNMENTS TO ASSIGNMENTS ORIGINALLY APPROVED ON APRIL 6, 1992, AND MAY 7, 1997; TO CLARIFY MULTIPLE OWNERSHIPS - ADDITIONAL INTERIM ASSIGNMENT APPROVALS – ML 21836(SCH) – OIL, GAS, AND HYDROCARBON (CONTINUED)

H.C. BUIE	-	1.010000%
COCHRANE RESOURCES	-	1.010000%
H.B. WILLIS (AKA RONALD H. WILLIS)	-	1.010000%
THOMAS C. MERRITT	-	1.000000%
THOMAS C. MERRITT CHILDREN'S TRUST	-	1.000000%
MICHAEL D. LEWIS	-	1.000000%
A.P. MERRITT, JR.	-	1.000000%
A.P. MERRITT JR. CHILDREN'S TRUST	-	1.000000%
E. ROBERT BARBEE	-	.500000%
MERITA MERRITT BARBEE	-	.500000%
THOMAS K. LOWE	-	.500000%
MIKE MERRITT CHILDREN'S TRUST	-	.500000%
SUSIE E. MERRITT	-	.500000%
WESLEY WOODCOCK	-	.500000%
WARREN WOODCOCK	-	.500000%
		<u>100.000000%</u>

T8S, R16E, SLB&M. SEC 32: SE¼

From surface to stratigraphic equivalent of 5850' in State 33-32 Well in NW¼SE¼ Sec. 32

NEWFIELD PRODUCTION COMPANY	-	100.000000%
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T8S, R16E, SLB&M. SEC. 32: SW¼

Rights below 6200'

OCEAN ENERGY INC.	-	100.000000%
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T8S, R16E, SLB&M. SEC. 32: SE¼

Below 5850'

OCEAN ENERGY INC.	-	100.000000%
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OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES**Assignment #1**

Upon recommendation of Ms. Garrison, the Director approved the assignment of 3.02% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SW¹/₄SW¹/₄ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Petrex Corporation. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW¹/₄SW¹/₄***

NEWFIELD PRODUCTION COMPANY-69.42%,
PETREX CORPORATION-3.02%,
 R.L. SUMMERS-3.03%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 THOMAS C. MERRITT-1%,
 THOMAS C. MERRITT CHILDREN'S TRUST-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT CHILDREN'S TRUST-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW¹/₄SW¹/₄***

NEWFIELD PRODUCTION COMPANY-69.42%,
 R.L. SUMMERS-3.03%,
NEWFIELD RMI, LLC-3.02%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 THOMAS C. MERRITT-1%,
 THOMAS C. MERRITT CHILDREN'S TRUST-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT CHILDREN'S TRUST-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

....ML 21836 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #2**

Upon recommendation of Ms. Garrison, the Director approved the assignment of 3.18% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Petrex Corporation. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-75.87%,
PETREX CORPORATION-3.18%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.06%,
 THOMAS C. MERRITT CHILDREN'S TRUST-1.06%,
 H.C. BUIE-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.53%,
 MERITA MERRITT BARBEE-.53%,
 WARREN WOODCOCK-.53%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-75.87%,
NEWFIELD RMI, LLC-3.18%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.06%,
 THOMAS C. MERRITT CHILDREN'S TRUST-1.06%,
 H.C. BUIE-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.53%,
 MERITA MERRITT BARBEE-.53%,
 WARREN WOODCOCK-.53%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%

...ML 21836 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #3**

Upon recommendation of Ms. Garrison, the Director approved the assignment of 3.165% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Petrex Corporation. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-74.4225%,
PETREX CORPORATION-3.165%,
 R.L. SUMMERS-3%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.11%,
 MERRIT OIL AND GAS-2.11%,
 FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.055%,
 THOMAS C. MERRITT CHILDREN'S TRST.-1.055%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. WILLIS-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 E. ROBERT BARBEE-.5275%,
 MERITA MERRITT BARBEE-.5275%,
 WARREN WOODCOCK-.5275%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT CHILDREN'S TRUST-.5%,
 SUSIE E. MERRITT-.5%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-74.4225%,
NEWFIELD RMI, LLC-3.165%,
 R.L. SUMMERS-3%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.11%,
 MERRITT OIL AND GAS-2.11%,
 FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.055%,
 THOMAS C. MERRITT CHILDREN'S TRST.-1.055%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. WILLIS-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 E. ROBERT BARBEE-.5275%,
 MERITA MERRITT BARBEE-.5275%,
 WARREN WOODCOCK-.5275%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT CHILDREN'S TRUST-.5%,
 SUSIE E. MERRITT-.5%

....ML 21836 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #4**

Upon recommendation of Ms. Garrison, the Director approved the assignment of 3% interest in operating rights only insofar as it covers from surface of the ground to 6200 feet in part of lands: NE¼, NW¼SW¼ Sec. 32, T8S, R16E, SLB&M., 200.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Petrex Corporation. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:***FROM SURFACE TO 6200 FEET******T8S, R16E, SLB&M. 160.00 ACRES******SEC. 32: NE¼***

NEWFIELD PRODUCTION COMPANY-70.50%,

PETREX CORPORATION-3%

JAMES FISHER-3%,

R.L. SUMMERS-3%,

FOUR M COMPANY-2%,

Z. GREENBERG, TRUSTEE-2%,

MARGARET MERRITT-2%,

MERRITT OIL AND GAS-2%,

DONNA L. NEIFEH-2%,

H.C. BUIE-1%,

MICHAEL D. LEWIS-1%,

A.P. MERRITT JR. -1%,

A.P. MERRITT JR. CHILDREN'S TRUST-1%,

THOMAS C. MERRITT-1%,

THOMAS C. MERRITT CHILDREN'S TRUST-1%,

RONALD H. WILLIS-1%,

E. ROBERT BARBEE-.5%,

MERITA MERRITT BARBEE-.5%,

THOMAS K. LOWE-.5%,

MIKE MERRITT-.5%,

SUSIE E. MERRITT-.5%,

WESLEY WOODCOCK-.5%,

WARREN WOODCOCK-.5%,

T8S, R16E, SLB&M. 40.00 ACRES***SEC. 32: NW¼SW¼***

NEWFIELD PRODUCTION COMPANY-81.5%,

PETREX CORPORATION-3%

JAMES FISHER-3%,

R.L. SUMMERS-3%,

Z. GREENBERG, TRUSTEE-2%,

MARGARET MERRITT-2%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:***FROM SURFACE TO 6200 FEET******T8S, R16E, SLB&M. 160.00 ACRES******SEC. 32: NE¼***

NEWFIELD PRODUCTION COMPANY-70.50%,

NEWFIELD RMI, LLC-3%

JAMES FISHER-3%,

R.L. SUMMERS-3%,

FOUR M COMPANY-2%,

Z. GREENBERG, TRUSTEE-2%,

MARGARET MERRITT-2%,

MERRITT OIL AND GAS-2%,

DONNA L. NEIFEH-2%,

H.C. BUIE-1%,

MICHAEL D. LEWIS-1%,

A.P. MERRITT JR.-1%,

A.P. MERRITT JR. CHILDREN'S TRUST-1%,

THOMAS C. MERRITT-1%,

THOMAS C. MERRITT CHILDREN'S TRUST-1%,

RONALD H. WILLIS-1%,

E. ROBERT BARBEE-.5%,

MERITA MERRITT BARBEE-.5%,

THOMAS K. LOWE-.5%,

MIKE MERRITT-.5%,

SUSIE E. MERRITT-.5%,

WESLEY WOODCOCK-.5%,

WARREN WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES***SEC. 32: NW¼SW¼***

NEWFIELD PRODUCTION COMPANY-81.5%,

NEWFIELD RMI, LLC-3%

JAMES FISHER-3%,

R.L. SUMMERS-3%,

Z. GREENBERG, TRUSTEE-2%,

MARGARET MERRITT-2%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #4 (continued)**

H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. LEWIS-1%,
 THOMAS K. LOWE-.5%,
 WARREN WOODCOCK-.5%,
 WESLEY WOODCOCK-.5%

H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. LEWIS-1%,
 THOMAS K. LOWE-.5%,
 WARREN WOODCOCK-.5%,
 WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #5

Upon recommendation of Ms. Garrison, the Director approved the assignment of 5.401875% interest in operating rights from surface to 6233 feet in part of lands: NW¼ Sec. 32, T8S, R16E, SLB&M., 160.00 acres, in and to the lease listed below to Inland Production Company (nka Newfield Production Company), 410-178th Street, Suite 700, Denver, CO 80202, by Bob Bereskin. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:

FROM SURFACE TO 6233 FEET

T8S, R16E, SLB&M. 120.00 ACRES

SEC. 32: N½NW¼, SW¼NW¼

GAVILAN PETROLEUM INC.-65%,

DAL COOK-10%,

NEWFIELD PRODUCTION COMPANY-9.598215%,

PRODUCERS PIPELINE CORPORATION-10%,

BOB BERESKIN-5.401785%,

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SE¼NW¼

NEWFIELD PRODUCTION COMPANY-74.598215%,

PRODUCERS PIPELINE CORPORATION-10%,

DAL COOK-10%,

BOB BERESKIN-5.401785%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:

FROM SURFACE TO 6233 FEET

T8S, R16E, SLB&M. 120.00 ACRES

SEC. 32: N½NW¼, SW¼NW¼

GAVILAN PETROLEUM INC.-65%,

DAL COOK-10%,

NEWFIELD PRODUCTION COMPANY-9.598215%,

PRODUCERS PIPELINE CORPORATION-10%,

INLAND PRODUCTION COMPANY-5.401785%,

(NKA NEWFIELD PRODUCTION COMPANY)

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SE¼NW¼

NEWFIELD PRODUCTION COMPANY-74.598215%,

PRODUCERS PIPELINE CORPORATION-10%,

DAL COOK-10%

INLAND PRODUCTION COMPANY-5.401785%

(NKA NEWFIELD PRODUCTION COMPANY)

....ML 21836 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #6**

Upon recommendation of Ms. Garrison, the Director approved the assignment of 10% interest in operating rights from surface to 6233 feet in part of lands: NW¼ Sec. 32, T8S, R16E, SLB&M., 160.00 acres, in and to the lease listed below to Newfield Production Company, 1001 17th Street, Suite 2000, Denver, CO 80202, by Dal Cook. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:***FROM SURFACE TO 6233 FEET******T8S, R16E, SLB&M. 120.00 ACRES******SEC. 32: N½NW¼, SW¼NW¼***

GAVILAN PETROLEUM INC.-65%,

DAL COOK-10%,

NEWFIELD PRODUCTION COMPANY-9.598215%

PRODUCERS PIPELINE CORPORATION-10%,

INLAND PRODUCTION COMPANY-5.401785%,

(NKA NEWFIELD PRODUCTION COMPANY)

T8S, R16E, SLB&M. 40.00 ACRES***SEC. 32: SE¼NW¼***

NEWFIELD PRODUCTION COMPANY-74.598215%,

PRODUCERS PIPELINE CORPORATION-10%,

DAL COOK-10%,

INLAND PRODUCTION COMPANY-5.401785%

(NKA NEWFIELD PRODUCTION COMPANY)

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:***FROM SURFACE TO 6233 FEET******T8S, R16E, SLB&M. 120.00 ACRES******SEC. 32: N½NW¼, SW¼NW¼***

GAVILAN PETROLEUM INC.-65%,

NEWFIELD PRODUCTION COMPANY-19.598215%,

PRODUCERS PIPELINE CORPORATION-10%,

INLAND PRODUCTION COMPANY-5.401785%,

(NKA NEWFIELD PRODUCTION COMPANY)

T8S, R16E, SLB&M. 40.00 ACRES***SEC. 32: SE¼NW¼******NEWFIELD PRODUCTION COMPANY-84.598215%,***

PRODUCERS PIPELINE CORPORATION-10%,

INLAND PRODUCTION COMPANY-5.401785%

(NKA NEWFIELD PRODUCTION COMPANY)

...ML 21836 (SCH)....

Assignment #7

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1.06% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SE¼SW¼ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Thomas C. Merritt Children's Trust. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS: FROM SURFACE TO***STRATIGRAPHIC EQUIVALENT OF DEPTH******DRILLED IN STATE 24-32 WELL, 6200 FEET******T8S, R16E, SLB&M. 40.00 ACRES******SEC. 32: SE¼SW¼***

NEWFIELD PRODUCTION COMPANY-75.87%,

NEWFIELD RMI, LLC-3.18%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS: FROM SURFACE TO***STRATIGRAPHIC EQUIVALENT OF DEPTH******DRILLED IN STATE 24-32 WELL, 6200 FEET******T8S, R16E, SLB&M. 40.00 ACRES******SEC. 32: SE¼SW¼***

NEWFIELD PRODUCTION COMPANY-75.87%,

NEWFIELD RMI, LLC-4.24%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #7 (continued)**

JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.06%,
THOMAS C. MERRITT CHILDREN'S TRUST-1.06%,
 H.C. BUIE-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.53%,
 MERITA MERRITT BARBEE-.53%,
 WARREN WOODCOCK-.53%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%

JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.06%,
 H.C. BUIE-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.53%,
 MERITA MERRITT BARBEE-.53%,
 WARREN WOODCOCK-.53%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #8

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 32-32 Well, being 6200 feet in part of lands: NE¼ Sec. 32, T8S, R16E, SLB&M., 160.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Thomas C. Merritt Children's Trust. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 160.00 ACRES
 SEC. 32: NE¼***

NEWFIELD PRODUCTION COMPANY-70.50%,
 NEWFIELD RMI, LLC-3%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 160.00 ACRES
 SEC. 32: NE¼***

NEWFIELD PRODUCTION COMPANY-70.50%,
NEWFIELD RMI, LLC-4%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #8 (continued)**

MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR. -1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 THOMAS C. MERRITT-1%,
THOMAS C. MERRITT CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 THOMAS C. MERRITT-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #9

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Thomas C. Merritt Children's Trust. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 24-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 40.00 ACRES
 SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-69.42%,
 R.L. SUMMERS--3.03%,
 NEWFIELD RMI, LLC-3.02%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 THOMAS C. MERRITT-1%,
THOMAS C. MERRITT CHILDREN'S TRUST-1%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 24-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 40.00 ACRES
 SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-69.42%,
NEWFIELD RMI, LLC-4.02%,
 R.L. SUMMERS-3.03%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 THOMAS C. MERRITT-1%,
 MICHAEL D. LEWIS-1%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #9 (continued)**

MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT CHILDREN'S TRUST-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT CHILDREN'S TRUST-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #10

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SW¹/₄SW¹/₄ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Thomas C. Merritt. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 24-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 40.00 ACRES
 SEC. 32: SW¹/₄SW¹/₄***

NEWFIELD PRODUCTION COMPANY-69.42%,
 NEWFIELD RMI, LLC-4.02%,
 R.L. SUMMERS--3.03%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
THOMAS C. MERRITT-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 24-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 40.00 ACRES
 SEC. 32: SW¹/₄SW¹/₄***

NEWFIELD PRODUCTION COMPANY-69.42%,
NEWFIELD RMI, LLC-5.02%,
 R.L. SUMMERS-3.03%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #10 (continued)**

A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT CHILDREN'S TRUST-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT CHILDREN'S TRUST-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #11

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 32-32 Well, being 6200 feet in part of lands: NE $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 160.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Thomas C. Merritt. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 160.00 ACRES***

SEC. 32: NE $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-70.50%,
 NEWFIELD RMI, LLC-4%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR. -1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
THOMAS C. MERRITT-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 160.00 ACRES***

SEC. 32: NE $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-70.50%,
NEWFIELD RMI, LLC-5%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #11 (continued)**

THOMAS K. LOWE-.5%,
 MIKE MERRITT-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

MIKE MERRITT-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

...ML 21836 (SCH)....

Assignment #12

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1.06% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Thomas C. Merritt. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 24-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 40.00 ACRES
 SEC. 32: SE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-75.87%,
 NEWFIELD RMI, LLC-4.24%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
THOMAS C. MERRITT-1.06%,
 H.C. BUIE-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.53%,
 MERITA MERRITT BARBEE-.53%,
 WARREN WOODCOCK-.53%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 24-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 40.00 ACRES
 SEC. 32: SE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-75.87%,
NEWFIELD RMI, LLC-5.30%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
 H.C. BUIE-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.53%,
 MERITA MERRITT BARBEE-.53%,
 WARREN WOODCOCK-.53%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%

...ML 21836 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #13**

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1.055% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: NE¼SW¼ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Thomas C. Merritt Children's Trust. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE¼SW¼***

NEWFIELD PRODUCTION COMPANY-74.4225%,
NEWFIELD RMI, LLC-3.165%,
R.L. SUMMERS-3%,
JAMES FISHER-3%,
MARGARET MERRITT-2.11%,
MERRITT OIL AND GAS-2.11%,
FOUR M COMPANY-2%,
THOMAS C. MERRITT-1.055%,
THOMAS C. MERRITT CHILDREN'S TRUST-1.055%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
COCHRANE RESOURCES-1%,
RONALD H. WILLIS-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
E. ROBERT BARBEE-.5275%,
MERITA MERRITT BARBEE-.5275%,
WARREN WOODCOCK-.5275%,
THOMAS K. LOWE-.5%,
MIKE MERRITT CHILDREN'S TRUST-.5%,
SUSIE E. MERRITT-.5%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE¼SW¼***

NEWFIELD PRODUCTION COMPANY-74.4225%,
NEWFIELD RMI, LLC-4.22%,
R.L. SUMMERS-3%,
JAMES FISHER-3%,
MARGARET MERRITT-2.11%,
MERRITT OIL AND GAS-2.11%,
FOUR M COMPANY-2%,
THOMAS C. MERRITT-1.055%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
COCHRANE RESOURCES-1%,
RONALD H. WILLIS-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
E. ROBERT BARBEE-.5275%,
MERITA MERRITT BARBEE-.5275%,
WARREN WOODCOCK-.5275%,
THOMAS K. LOWE-.5%,
MIKE MERRITT CHILDREN'S TRUST-.5%,
SUSIE E. MERRITT-.5%

....ML 21836 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #14**

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: NE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 120.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Susie E. Merritt. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-74.4225%,
NEWFIELD RMI, LLC-4.22%,
R.L. SUMMERS-3%,
JAMES FISHER-3%,
MARGARET MERRITT-2.11%,
MERRITT OIL AND GAS-2.11%,
FOUR M COMPANY-2%,
THOMAS C. MERRITT-1.055%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
COCHRANE RESOURCES-1%,
RONALD H. WILLIS-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
E. ROBERT BARBEE-.5275%,
MERITA MERRITT BARBEE-.5275%,
WARREN WOODCOCK-.5275%,
THOMAS K. LOWE-.5%,
MIKE MERRITT CHILDREN'S TRUST-.5%,
SUSIE E. MERRITT-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-69.42%,
NEWFIELD RMI, LLC-5.02%,
R.L. SUMMERS-3.03%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-74.4225%,
NEWFIELD RMI, LLC-4.72%,
R.L. SUMMERS-3%,
JAMES FISHER-3%,
MARGARET MERRITT-2.11%,
MERRITT OIL AND GAS-2.11%,
FOUR M COMPANY-2%,
THOMAS C. MERRITT-1.055%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
COCHRANE RESOURCES-1%,
RONALD H. WILLIS-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
E. ROBERT BARBEE-.5275%,
MERITA MERRITT BARBEE-.5275%,
WARREN WOODCOCK-.5275%,
THOMAS K. LOWE-.5%,
MIKE MERRITT CHILDREN'S TRUST-.5%,

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-69.42%,
NEWFIELD RMI, LLC-5.52%
R.L. SUMMERS-3.03%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,
H.C. BUIE-1.01%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #14 (continued)**

H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT CHILDREN'S TRUST-.5%,
SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SE¹/₄SW¹/₄

NEWFIELD PRODUCTION COMPANY-75.87%,
 NEWFIELD RMI, LLC-5.30%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
 H.C. BUIE-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.53%,
 MERITA MERRITT BARBEE-.53%,
 WARREN WOODCOCK-.53%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT-.5%,
SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT CHILDREN'S TRUST-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SE¹/₄SW¹/₄

NEWFIELD PRODUCTION COMPANY-75.87%,
NEWFIELD RMI, LLC-5.80%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
 H.C. BUIE-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.53%,
 MERITA MERRITT BARBEE-.53%,
 WARREN WOODCOCK-.53%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT-.5%,
 WESLEY WOODCOCK-.5%

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #15**

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5275% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by E. Robert Barbee. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-74.4225%,
NEWFIELD RMI, LLC-4.72%,
R.L. SUMMERS-3%,
JAMES FISHER-3%,
MARGARET MERRITT-2.11%,
MERRITT OIL AND GAS-2.11%,
FOUR M COMPANY-2%,
THOMAS C. MERRITT-1.055%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
COCHRANE RESOURCES-1%,
RONALD H. WILLIS-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
E. ROBERT BARBEE-.5275%,
MERITA MERRITT BARBEE-.5275%,
WARREN WOODCOCK-.5275%,
THOMAS K. LOWE-.5%,
MIKE MERRITT CHILDREN'S TRUST-.5%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-74.4225%,
NEWFIELD RMI, LLC-5.2475%,
R.L. SUMMERS-3%,
JAMES FISHER-3%,
MARGARET MERRITT-2.11%,
MERRITT OIL AND GAS-2.11%,
FOUR M COMPANY-2%,
THOMAS C. MERRITT-1.055%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
COCHRANE RESOURCES-1%,
RONALD H. WILLIS-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
MERITA MERRITT BARBEE-.5275%,
WARREN WOODCOCK-.5275%,
THOMAS K. LOWE-.5%,
MIKE MERRITT CHILDREN'S TRUST-.5%

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OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #16**

Upon recommendation of Ms. Garrison, the Director approved the assignment of .53% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SE¼SW¼ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by E. Robert Barbee. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SE¼SW¼***

NEWFIELD PRODUCTION COMPANY-75.87%,
NEWFIELD RMI, LLC-5.80%,
R.L. SUMMERS-3%,
JAMES FISHER-3%,
MARGARET MERRITT-2.12%,
MERRITT OIL AND GAS-2.12%,
FOUR M COMPANY-2%,
H.C. BUIE-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
RONALD H. WILLIS-1%,
E. ROBERT BARBEE-.53%,
MERITA MERRITT BARBEE-.53%,
WARREN WOODCOCK-.53%,
THOMAS K. LOWE-.5%,
MIKE MERRITT-.5%,
WESLEY WOODCOCK-.5%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SE¼SW¼***

NEWFIELD PRODUCTION COMPANY-75.87%,
NEWFIELD RMI, LLC-6.33%,
R.L. SUMMERS-3%,
JAMES FISHER-3%,
MARGARET MERRITT-2.12%,
MERRITT OIL AND GAS-2.12%,
FOUR M COMPANY-2%,
H.C. BUIE-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
RONALD H. WILLIS-1%,
MERITA MERRITT BARBEE-.53%,
WARREN WOODCOCK-.53%,
THOMAS K. LOWE-.5%,
MIKE MERRITT-.5%,
WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #17

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SW¼SW¼ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by E. Robert Barbee. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #17 (continued)**

OPERATING RIGHTS: FROM SURFACE TO STRATIGRAPHIC EQUIVALENT OF DEPTH DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-69.42%,
 NEWFIELD RMI, LLC-5.52%,
 R.L. SUMMERS--3.03%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT CHILDREN'S TRUST-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

OPERATING RIGHTS: FROM SURFACE TO STRATIGRAPHIC EQUIVALENT OF DEPTH DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-69.42%,
NEWFIELD RMI, LLC-6.02%,
 R.L. SUMMERS-3.03%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 MIKE MERRITT CHILDREN'S TRUST-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #18

Upon recommendation of Ms. Garrison, the Director approved the assignment of .50% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Mike Merritt. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:
 RECORD TITLE:

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS: FROM SURFACE TO STRATIGRAPHIC EQUIVALENT OF DEPTH DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-75.87%,

OWNERSHIP AFTER ASSIGNMENT:
 RECORD TITLE:

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS: FROM SURFACE TO STRATIGRAPHIC EQUIVALENT OF DEPTH DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-75.87%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #18 (continued)**

NEWFIELD RMI, LLC-6.33%,
 R.L. SUMMERS-3%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
 H.C. BUIE-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 MERITA MERRITT BARBEE-.53%,
 WARREN WOODCOCK-.53%,
 THOMAS K. LOWE-.5%,
MIKE MERRITT-.5%,
 WESLEY WOODCOCK-.5%

NEWFIELD RMI, LLC-6.83%,
 R.L. SUMMERS-3%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
 H.C. BUIE-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 MERITA MERRITT BARBEE-.53%,
 WARREN WOODCOCK-.53%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

...ML 21836 (SCH)....

Assignment #19

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 32-32 Well, being 6200 feet in part of lands: NE¼ Sec. 32, T8S, R16E, SLB&M., 160.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Mike Merritt. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 160.00 ACRES
 SEC. 32: NE¼***

NEWFIELD PRODUCTION COMPANY-70.50%,
 NEWFIELD RMI, LLC-5% ,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 160.00 ACRES
 SEC. 32: NE¼***

NEWFIELD PRODUCTION COMPANY-70.50%,
NEWFIELD RMI, LLC-5.5%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #19 (continued)**

A.P. MERRITT JR. -1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
MIKE MERRITT-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

A.P. MERRITT JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

....ML 21836 (SCH)...

Assignment #20

Upon recommendation of Ms. Garrison, the Director approved the assignment of .50% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: NE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 80.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Mike Merritt Children's Trust. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 24-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 40.00 ACRES
 SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-74.4225%,
 NEWFIELD RMI, LLC-5.2475%,
 R.L. SUMMERS-3%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.11%,
 MERRIT OIL AND GAS-2.11%,
 FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.055%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. WILLIS-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5275%,
 WARREN WOODCOCK-.5275%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 24-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 40.00 ACRES
 SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-74.4225%,
NEWFIELD RMI, LLC-5.7475%,
 R.L. SUMMERS-3%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.11%,
 MERRITT OIL AND GAS-2.11%,
 FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.055%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. WILLIS-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5275%,
 WARREN WOODCOCK-.5275%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)Assignment #20 (continued)

THOMAS K. LOWE-.5%,
MIKE MERRITT CHILDREN'S TRUST-.5%
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW¹/₄SW¹/₄
 NEWFIELD PRODUCTION COMPANY-69.42%,
 NEWFIELD RMI, LLC-6.02%,
 R.L. SUMMERS--3.03%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
MIKE MERRITT CHILDREN'S TRUST-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

THOMAS K. LOWE-.5%
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW¹/₄SW¹/₄
 NEWFIELD PRODUCTION COMPANY-69.42%,
NEWFIELD RMI, LLC-6.52%,
 R.L. SUMMERS-3.03%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #21

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 32-32 Well, being 6200 feet in part of lands: NE¹/₄ Sec. 32, T8S, R16E, SLB&M., 160.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by E. Robert Barbee. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

OCEAN ENERGY INC. – 100%

**OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET**
T8S, R16E, SLB&M. 160.00 ACRES
SEC. 32: NE¹/₄

NEWFIELD PRODUCTION COMPANY-70.50%,
 NEWFIELD RMI, LLC-5.5%,
 JAMES FISHER-3%,

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

OCEAN ENERGY INC. – 100%

**OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET**
T8S, R16E, SLB&M. 160.00 ACRES
SEC. 32: NE¹/₄

NEWFIELD PRODUCTION COMPANY-70.50%,
NEWFIELD RMI, LLC-6%,
 JAMES FISHER-3%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #21 (continued)**

R.L. SUMMERS-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR. -1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
E. ROBERT BARBEE-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

R.L. SUMMERS-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

....ML 21836 (SCH)...

Assignment #22

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 32-32 Well, being 6200 feet in part of lands: NE¼ Sec. 32, T8S, R16E, SLB&M., 160.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Susie E. Merritt. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 160.00 ACRES
 SEC. 32: NE¼***

NEWFIELD PRODUCTION COMPANY-70.50%,
 NEWFIELD RMI, LLC-6%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET
 T8S, R16E, SLB&M. 160.00 ACRES
 SEC. 32: NE¼***

NEWFIELD PRODUCTION COMPANY-70.50%,
NEWFIELD RMI, LLC-6.5%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #22 (continued)**

DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR. -1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
SUSIE E. MERRITT-.5%,
 WESLEY WOODCOCK-.5%
 WARREN WOODCOCK-.5%

DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%,
 WARREN WOODCOCK-.5%

....ML 21836 (SCH)...

Assignment #23

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5% interest in operating rights only insofar as it covers from surface of the ground 6200 feet in part of lands: NE¹/₄, NW¹/₄SW¹/₄, SW¹/₄SW¹/₄ Sec. 32, T8S, R16E, SLB&M., 240.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Warren Woodcock. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:***SURFACE TO 6200 FEET******T8S, R16E, SLB&M. 160.00 ACRES******SEC. 32: NE¹/₄***

NEWFIELD PRODUCTION COMPANY-70.50%,
 NEWFIELD RMI, LLC-6.5%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR. -1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 MERITA MERRITT BARBEE-.5%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:***SURFACE TO 6200 FEET******T8S, R16E, SLB&M. 160.00 ACRES******SEC. 32: NE¹/₄***

NEWFIELD PRODUCTION COMPANY-70.50%,
NEWFIELD RMI, LLC-7%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 MERITA MERRITT BARBEE-.5%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #23 (continued)**

THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%,
WARREN WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: NW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-81.5%,
 NEWFIELD RMI, LLC-3%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. LEWIS-1%,
 THOMAS K. LOWE-.5%,
WARREN WOODCOCK-.5%,
 WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-69.42%,
 NEWFIELD RMI, LLC-6.52%,
 R.L. SUMMERS--3.03%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
WARREN WOODCOCK-.5%,
 WESLEY WOODCOCK-.5%

THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: NW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY – 81.5%,
NEWFIELD RMI, LLC-3.5%,
 JAMES FISHER-3%,
 R.L. SUMMERS-3%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. LEWIS-1%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-69.42%,
NEWFIELD RMI, LLC-7.02%,
 R.L. SUMMERS-3.03%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #24**

Upon recommendation of Ms. Garrison, the Director approved the assignment of .530% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SE¼SW¼ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Warren Woodcock. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SE¼SW¼***

NEWFIELD PRODUCTION COMPANY-75.87%,
NEWFIELD RMI, LLC-6.83%,
R.L. SUMMERS-3%,
JAMES FISHER-3%,
MARGARET MERRITT-2.12%,
MERRITT OIL AND GAS-2.12%,
FOUR M COMPANY-2%,
H.C. BUIE-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
RONALD H. WILLIS-1%,
MERITA MERRITT BARBEE-.53%,
WARREN WOODCOCK-.53%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SE¼SW¼***

NEWFIELD PRODUCTION COMPANY-75.87%,
NEWFIELD RMI, LLC-7.36%,
R.L. SUMMERS-3%,
JAMES FISHER-3%,
MARGARET MERRITT-2.12%,
MERRITT OIL AND GAS-2.12%,
FOUR M COMPANY-2%,
H.C. BUIE-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
RONALD H. WILLIS-1%,
MERITA MERRITT BARBEE-.53%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #25

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5275% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: NE¼SW¼ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Warren Woodcock. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #25 (continued)**

OPERATING RIGHTS: FROM SURFACE TO STRATIGRAPHIC EQUIVALENT OF DEPTH DRILLED IN STATE 24-32 WELL, 6200 FEET T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-74.4225%,
 NEWFIELD RMI, LLC-5.7475%,
 R.L. SUMMERS-3%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.11%,
 MERRIT OIL AND GAS-2.11%,
 FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.055%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. WILLIS-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5275%,
WARREN WOODCOCK-.5275%,
 THOMAS K. LOWE-.5%

OPERATING RIGHTS: FROM SURFACE TO STRATIGRAPHIC EQUIVALENT OF DEPTH DRILLED IN STATE 24-32 WELL, 6200 FEET T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-74.4225%,
NEWFIELD RMI, LLC-6.275%,
 R.L. SUMMERS-3%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.11%,
 MERRITT OIL AND GAS-2.11%,
 FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.055%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. WILLIS-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5275%,
 THOMAS K. LOWE-.5%

....ML 21836 (SCH)....

Assignment #26

Upon recommendation of Ms. Garrison, the Director approved the assignment of 3.03% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by R.L. Summers. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS: FROM SURFACE TO STRATIGRAPHIC EQUIVALENT OF DEPTH DRILLED IN STATE 24-32 WELL, 6200 FEET T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-69.42%,
 NEWFIELD RMI, LLC-7.02%,
R.L. SUMMERS-3.03%,
 JAMES FISHER-3%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS: FROM SURFACE TO STRATIGRAPHIC EQUIVALENT OF DEPTH DRILLED IN STATE 24-32 WELL, 6200 FEET T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-69.42%,
NEWFIELD RMI, LLC-10.05%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #26 (continued)**

FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 COCHRANE RESOURCES-1.01%,
 RONALD H. WILLIS-1.01%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT, JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

...ML 21836 (SCH)....

Assignment #27

Upon recommendation of Ms. Garrison, the Director approved the assignment of 3% interest in operating rights only insofar as it covers from surface of the ground to 6200 feet in part of lands: NE $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 280.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by R. L. Summers. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:***SURFACE TO 6200 FEET******T8S, R16E, SLB&M. 160.00 ACRES******SEC. 32: NE $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-70.50%,
 NEWFIELD RMI, LLC-7%,
 JAMES FISHER-3%,
R.L. SUMMERS-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR. -1%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:***SURFACE TO 6200 FEET******T8S, R16E, SLB&M. 160.00 ACRES******SEC. 32: NE $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-70.50%,
NEWFIELD RMI, LLC-10%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR.-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #27 (continued)**

A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES**SEC. 32: NW¼SW¼**

NEWFIELD PRODUCTION COMPANY-81.5%,
 NEWFIELD RMI, LLC-3.5%,
 JAMES FISHER-3%,
R.L. SUMMERS-3%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. LEWIS-1%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES**SEC. 32: NE¼SW¼**

NEWFIELD PRODUCTION COMPANY-74.4225%,
 NEWFIELD RMI, LLC-6.275%,
R.L. SUMMERS-3%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.11%,
 MERRITT OIL AND GAS-2.11%,
 FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.055%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. WILLIS-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5275%,
 THOMAS K. LOWE-.5%

T8S, R16E, SLB&M. 40.00 ACRES**SEC. 32: SE¼SW¼**

NEWFIELD PRODUCTION COMPANY-75.87%,
 NEWFIELD RMI, LLC-7.36%,
R.L. SUMMERS-3%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,

RONALD H. WILLIS-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES**SEC. 32: NW¼SW¼**

NEWFIELD PRODUCTION COMPANY – 81.5%,
NEWFIELD RMI, LLC-6.50%,
 JAMES FISHER-3%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. LEWIS-1%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES**SEC. 32: NE¼SW¼**

NEWFIELD PRODUCTION COMPANY-74.4225%,
NEWFIELD RMI, LLC-9.275%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.11%,
 MERRITT OIL AND GAS-2.11%,
 FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.055%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 COCHRANE RESOURCES-1%,
 RONALD H. WILLIS-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5275%,
 THOMAS K. LOWE-.5%

T8S, R16E, SLB&M. 40.00 ACRES**SEC. 32: SE¼SW¼**

NEWFIELD PRODUCTION COMPANY-75.87%,
NEWFIELD RMI, LLC-10.36%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
 H.C. BUIE-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 RONALD H. WILLIS-1%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Assignment #27 (continued)

FOUR M COMPANY-2%,
H.C. BUIE-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
RONALD H. WILLIS-1%,
MERITA MERRITT BARBEE-.53%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

MERITA MERRITT BARBEE-.53%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #28

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1.01% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield Production Company, 1001 17th St., Suite 2000, Denver, CO 80202, by Cochrane Resources. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

OCEAN ENERGY INC. – 100%
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$

OPERATING RIGHTS: FROM SURFACE TO STRATIGRAPHIC EQUIVALENT OF DEPTH DRILLED IN STATE 24-32 WELL, 6200 FEET

NEWFIELD PRODUCTION COMPANY-69.42%,
NEWFIELD RMI, LLC-10.05%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,
H.C. BUIE-1.01%,
COCHRANE RESOURCES-1.01%,
RONALD H. WILLIS-1.01%,
MICHAEL D. LEWIS-1%,
A.P. MERRITT, JR.-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
MERITA MERRITT BARBEE-.5%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

OCEAN ENERGY INC. – 100%
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$

OPERATING RIGHTS: FROM SURFACE TO STRATIGRAPHIC EQUIVALENT OF DEPTH DRILLED IN STATE 24-32 WELL, 6200 FEET

NEWFIELD PRODUCTION COMPANY-70.43%,
NEWFIELD RMI, LLC-10.05%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,
H.C. BUIE-1.01%,
RONALD H. WILLIS-1.01%,
MICHAEL D. LEWIS-1%,
A.P. MERRITT, JR.-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
MERITA MERRITT BARBEE-.5%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #29**

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: NW¹/₄SW¹/₄, NE¹/₄SW¹/₄ Sec. 32, T8S, R16E, SLB&M., 80.00 acres, in and to the lease listed below to Newfield Production Company, 1001 17th St., Suite 2000, Denver, CO 80202, by Cochrane Resources. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES***

SEC. 32: NW¹/₄SW¹/₄

NEWFIELD PRODUCTION COMPANY-81.5%,
NEWFIELD RMI, LLC-6.50%,
JAMES FISHER-3%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
COCHRANE RESOURCES-1%,
RONALD H. LEWIS-1%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: NE¹/₄SW¹/₄

NEWFIELD PRODUCTION COMPANY-74.4225%,
NEWFIELD RMI, LLC-9.275%,
JAMES FISHER-3%,
MARGARET MERRITT-2.11%,
MERRIT OIL AND GAS-2.11%,
FOUR M COMPANY-2%,
THOMAS C. MERRITT-1.055%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
COCHRANE RESOURCES-1%,
RONALD H. WILLIS -1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
MERITA MERRITT BARBEE-.5275%,
THOMAS K. LOWE-.5%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES***

SEC. 32: NW¹/₄SW¹/₄

NEWFIELD PRODUCTION COMPANY – 82.5%,
NEWFIELD RMI, LLC-.650%,
JAMES FISHER-3%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
RONALD H. LEWIS-1%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: NE¹/₄SW¹/₄

NEWFIELD PRODUCTION COMPANY-75.4225%,
NEWFIELD RMI, LLC-9.275%,
JAMES FISHER-3%,
MARGARET MERRITT-2.11%,
MERRITT OIL AND GAS-2.11%,
FOUR M COMPANY-2%,
THOMAS C. MERRITT-1.055%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
RONALD H. WILLIS-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
MERITA MERRITT BARBEE-.5275%,
THOMAS K. LOWE-.5%

....ML 21836 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #30**

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 32-32 Well, being 6200 feet in part of lands: NE¼ Sec. 32, T8S, R16E, SLB&M., 160.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by A.P. Merritt, Jr. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 32-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 160.00 ACRES
SEC. 32: NE¼***

NEWFIELD PRODUCTION COMPANY-70.50%,
NEWFIELD RMI, LLC-10%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
A.P. MERRITT JR. -1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
RONALD H. WILLIS-1%,
MERITA MERRITT BARBEE-.5%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 32-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 160.00 ACRES
SEC. 32: NE¼***

NEWFIELD PRODUCTION COMPANY-70.50%,
NEWFIELD RMI, LLC-11%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
RONALD H. WILLIS-1%,
MERITA MERRITT BARBEE-.5%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #31

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SW¼SW¼ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield RMI, LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by A.P. Merritt, Jr. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #31 (continued)**

***STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW¹/₄SW¹/₄***

NEWFIELD PRODUCTION COMPANY-70.43%,
NEWFIELD RMI, LLC-10.05%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,
H.C. BUIE-1.01%,
RONALD H. WILLIS-1.01%,
MICHAEL D. LEWIS-1%,
A.P. MERRITT, JR.-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
MERITA MERRITT BARBEE-.5%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

***STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW¹/₄SW¹/₄***

NEWFIELD PRODUCTION COMPANY-70.43%,
NEWFIELD RMI, LLC-11.05%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,
H.C. BUIE-1.01%,
RONALD H. WILLIS-1.01%,
MICHAEL D. LEWIS-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
MERITA MERRITT BARBEE-.5%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #32

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1.01% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: SW¹/₄SW¹/₄ Sec. 32, T8S, R16E, SLB&M., 40.00 acres, in and to the lease listed below to Newfield Production Company, 1001 17th St., Suite 2000, Denver, CO 80202, by Ronald H. Willis. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:

***STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW¹/₄SW¹/₄***

NEWFIELD PRODUCTION COMPANY-70.43%,
NEWFIELD RMI, LLC-11.05%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:

***STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: SW¹/₄SW¹/₄***

NEWFIELD PRODUCTION COMPANY-71.44%,
NEWFIELD RMI, LLC-11.05%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #32 (continued)**

MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
RONALD H. WILLIS-1.01%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #33

Upon recommendation of Ms. Garrison, the Director approved the assignment of 1% interest in operating rights only insofar as it covers from surface of the ground to 6200 feet in part of lands: NE¹/₄, NW¹/₄SW¹/₄, NE¹/₄SW¹/₄, SE¹/₄SW¹/₄ Sec. 32, T8S, R16E, SLB&M., 280.00 acres, in and to the lease listed below to Newfield Production Company, 1001 17th St., Suite 2000, Denver, CO 80202, by Ronald H. Willis. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:***SURFACE TO 6200 FEET******T8S, R16E, SLB&M. 160.00 ACRES******SEC. 32: NE¹/₄***

NEWFIELD PRODUCTION COMPANY-70.50%,
 NEWFIELD RMI, LLC-11%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
RONALD H. WILLIS-1%,
 MERITA MERRITT BARBEE-.5%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS:***SURFACE TO 6200 FEET******T8S, R16E, SLB&M. 160.00 ACRES******SEC. 32: NE¹/₄***

NEWFIELD PRODUCTION COMPANY-71.50%,
 NEWFIELD RMI, LLC-11%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 A.P. MERRITT JR. CHILDREN'S TRUST-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #33 (continued)**

THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: NW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-82.5%,
NEWFIELD RMI, LLC-6.50%,
JAMES FISHER-3%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
RONALD H. LEWIS-1%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-75.4225%,
NEWFIELD RMI, LLC-9.275%,
JAMES FISHER-3%,
MARGARET MERRITT-2.11%,
MERRIT OIL AND GAS-2.11%,
FOUR M COMPANY-2%,
THOMAS C. MERRITT-1.055%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
RONALD H. WILLIS-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
MERITA MERRITT BARBEE-.5275%,
THOMAS K. LOWE-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-75.87%,
NEWFIELD RMI, LLC-10.36%,
JAMES FISHER-3%,
MARGARET MERRITT-2.12%,
MERRITT OIL AND GAS-2.12%,
FOUR M COMPANY-2%,
H.C. BUIE-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
RONALD H. WILLIS-1%,
MERITA MERRITT BARBEE-.53%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: NW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY – 83.5%,
NEWFIELD RMI, LLC-.650%,
JAMES FISHER-3%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-76.4225%,
NEWFIELD RMI, LLC-9.275%,
JAMES FISHER-3%,
MARGARET MERRITT-2.11%,
MERRITT OIL AND GAS-2.11%,
FOUR M COMPANY-2%,
THOMAS C. MERRITT-1.055%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
MERITA MERRITT BARBEE-.5275%,
THOMAS K. LOWE-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-76.87%,
NEWFIELD RMI, LLC-10.36%,
JAMES FISHER-3%,
MARGARET MERRITT-2.12%,
MERRITT OIL AND GAS-2.12%,
FOUR M COMPANY-2%,
H.C. BUIE-1%,
A.P. MERRITT JR. CHILDREN'S TRUST-1%,
MERITA MERRITT BARBEE-.53%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

...ML 21836 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignments #34 and #35****ASSIGNMENTS AND DISTRIBUTION OF TRUST ASSETS – ML 21836 (SCH)**

This office is in receipt of two assignments and distribution of Trust Assets covering the above-numbered lease as follows:

- .5% interest in operating rights from surface to stratigraphic equivalent of 6200 feet in and to the lease to Tiffany Merritt Johnson, 4500 Stone Road, Kilgore, TX 75662, by A.P. Merritt, Jr., Children's Trust, A.P. Merritt, Jr. and Susie Elder Merritt, as Trustees, dated December 20, 1995;
- .5% interest in operating rights from surface to stratigraphic equivalent of 6200 feet in and to the lease to Tara Merritt Ford, #3 Steeplechase, Longview, TX 75605, by A.P. Merritt, Jr., Children's Trust, A.P. Merritt, Jr. and Susie Elder Merritt, as Trustees, dated February 10, 1997.

This assignment and distribution covers all of the 1% interest held in this lease by A.P. Merritt, Jr., Children's Trust.

Upon recommendation of Ms. Garrison, the Director approved the above-listed assignments and distribution of Trust Assets.

Assignment #36**OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES**

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: NE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 120.00 acres, in and to the lease listed below to Newfield RMI LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Tara Merritt Ford. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS: FROM SURFACE TO STRATIGRAPHIC EQUIVALENT OF DEPTH DRILLED IN STATE 24-32 WELL, 6200 FEET T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-76.4225%,
 NEWFIELD RMI, LLC-9.275%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.11%,
 MERRIT OIL AND GAS-2.11%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

OPERATING RIGHTS: FROM SURFACE TO STRATIGRAPHIC EQUIVALENT OF DEPTH DRILLED IN STATE 24-32 WELL, 6200 FEET T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-76.4225%,
NEWFIELD RMI, LLC-9.775%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.11%,
 MERRITT OIL AND GAS-2.11%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #36 (continued)**

FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.055%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
TARA MERRITT FORD-.5%,
 TIFFANY MERRITT JOHNSON-.5%,
 MERITA MERRITT BARBEE-.5275%,
 THOMAS K. LOWE-.5%

T8S, R16E, SLB&M. 40.00 ACRES**SEC. 32: SW¹/₄SW¹/₄**

NEWFIELD PRODUCTION COMPANY-71.44%,
 NEWFIELD RMI, LLC-11.05%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 MICHAEL D. LEWIS-1%,
TARA MERRITT FORD-.5%,
 TIFFANY MERRITT JOHNSON-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES**SEC. 32: SE¹/₄SW¹/₄**

NEWFIELD PRODUCTION COMPANY-76.87%,
 NEWFIELD RMI, LLC-10.36%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
 H.C. BUIE-1%,
 MERITA MERRITT BARBEE-.53%,
TARA MERRITT FORD -.5%,
 TIFFANY MERRITT JOHNSON-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

FOUR M COMPANY-2%,
 THOMAS C. MERRITT-1.055%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 TIFFANY MERRITT JOHNSON-.5%,
 MERITA MERRITT BARBEE-.5275%,
 THOMAS K. LOWE-.5%

T8S, R16E, SLB&M. 40.00 ACRES**SEC. 32: SW¹/₄SW¹/₄**

NEWFIELD PRODUCTION COMPANY-71.44%,
NEWFIELD RMI, LLC-11.55%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1.01%,
 MICHAEL D. LEWIS-1%,
 TIFFANY MERRITT JOHNSON-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES**SEC. 32: SE¹/₄SW¹/₄**

NEWFIELD PRODUCTION COMPANY-76.87%,
NEWFIELD RMI, LLC-10.86%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
 H.C. BUIE-1%,
 MERITA MERRITT BARBEE-.53%,
 TIFFANY MERRITT JOHNSON-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Assignment #37

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: NE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 120.00 acres, in and to the lease listed below to Newfield RMI LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Tiffany Merritt Johnson. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-76.4225%,
NEWFIELD RMI, LLC-9.775%,
JAMES FISHER-3%,
MARGARET MERRITT-2.11%,
MERRIT OIL AND GAS-2.11%,
FOUR M COMPANY-2%,
THOMAS C. MERRITT-1.055%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
***TIFFANY MERRITT JOHNSON-.5%,
MERITA MERRITT BARBEE-.5275%,
THOMAS K. LOWE-.5%***

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-71.44%,
NEWFIELD RMI, LLC-11.55%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,
H.C. BUIE-1.01%,
MICHAEL D. LEWIS-1%,
***TIFFANY MERRITT JOHNSON-.5%,
MERITA MERRITT BARBEE-.5%,***

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES
SEC. 32: NE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-76.4225%,
NEWFIELD RMI, LLC-10.275%,
JAMES FISHER-3%,
MARGARET MERRITT-2.11%,
MERRITT OIL AND GAS-2.11%,
FOUR M COMPANY-2%,
THOMAS C. MERRITT-1.055%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
MERITA MERRITT BARBEE-.5275%,
THOMAS K. LOWE-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-71.44%,
NEWFIELD RMI, LLC-12.05%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,
H.C. BUIE-1.01%,
MICHAEL D. LEWIS-1%,
MERITA MERRITT BARBEE-.5%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)Assignment #37 (continued)

THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SE¹/₄SW¹/₄

NEWFIELD PRODUCTION COMPANY-76.87%,
NEWFIELD RMI, LLC-10.86%,
JAMES FISHER-3%,
MARGARET MERRITT-2.12%,
MERRITT OIL AND GAS-2.12%,
FOUR M COMPANY-2%,
H.C. BUIE-1%,
MERITA MERRITT BARBEE-.53%,
TIFFANY MERRITT JOHNSON-.5%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

T8S, R16E, SLB&M. 40.00 ACRES

SEC. 32: SE¹/₄SW¹/₄

NEWFIELD PRODUCTION COMPANY-76.87%,
NEWFIELD RMI, LLC-11.36%,
JAMES FISHER-3%,
MARGARET MERRITT-2.12%,
MERRITT OIL AND GAS-2.12%,
FOUR M COMPANY-2%,
H.C. BUIE-1%,
MERITA MERRITT BARBEE-.53%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

...ML 21836 (SCH)....

Assignment #38

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 32-32 Well, being 6200 feet in part of lands: NE¹/₄ Sec. 32, T8S, R16E, SLB&M., 160.00 acres, in and to the lease listed below to Newfield RMI LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Tara Merritt Ford. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 32-32 WELL, 6200 FEET***

T8S, R16E, SLB&M. 160.00 ACRES

SEC. 32: NE¹/₄

NEWFIELD PRODUCTION COMPANY-71.50%,
NEWFIELD RMI, LLC-11%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
TARA MERRITT FORD-.5%,
TIFFANY MERRITT JOHNSON-.5%,

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 32-32 WELL, 6200 FEET***

T8S, R16E, SLB&M. 160.00 ACRES

SEC. 32: NE¹/₄

NEWFIELD PRODUCTION COMPANY-71.50%,
NEWFIELD RMI, LLC-11.5%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
TIFFANY MERRITT JOHNSON-.5%,
MERITA MERRITT BARBEE-.5%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #38 (continued)**

MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

Assignment #39

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 32-32 Well, being 6200 feet in part of lands: NE¼ Sec. 32, T8S, R16E, SLB&M., 160.00 acres, in and to the lease listed below to Newfield RMI LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Tiffany Merritt Johnson. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 160.00 ACRES***

SEC. 32: NE¼

NEWFIELD PRODUCTION COMPANY-71.50%,
 NEWFIELD RMI, LLC-11.5%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
TIFFANY MERRITT JOHNSON-.5%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

....ML 21836 (SCH)....

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 160.00 ACRES***

SEC. 32: NE¼

NEWFIELD PRODUCTION COMPANY-71.50%,
NEWFIELD RMI, LLC-12%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
 WESLEY WOODCOCK-.5%

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #40**

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 24-32 Well, being 6200 feet in part of lands: NW $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R16E, SLB&M., 120.00 acres, in and to the lease listed below to Newfield RMI LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Loma Woodcock (surviving spouse of Wesley Woodcock). No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES***

SEC. 32: NW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY-83.5%,
NEWFIELD RMI, LLC-6.50%,
JAMES FISHER-3%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

(LOMA WOODCOCK SURVIVING SPOUSE)***T8S, R16E, SLB&M. 40.00 ACRES******SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-71.44%,
NEWFIELD RMI, LLC-12.05%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,
H.C. BUIE-1.01%,
MICHAEL D. LEWIS-1%,
MERITA MERRITT BARBEE-.5%,
THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

(LOMA WOODCOCK SURVIVING SPOUSE)***T8S, R16E, SLB&M. 40.00 ACRES******SEC. 32: SE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-76.87%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
STRATIGRAPHIC EQUIVALENT OF DEPTH
DRILLED IN STATE 24-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 40.00 ACRES***

SEC. 32: NW $\frac{1}{4}$ SW $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY – 83.5%,
NEWFIELD RMI, LLC-.7%,
JAMES FISHER-3%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
H.C. BUIE-1%,
MICHAEL D. LEWIS-1%,
THOMAS K. LOWE-.5%

T8S, R16E, SLB&M. 40.00 ACRES***SEC. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-71.44%,
NEWFIELD RMI, LLC-12.55%,
JAMES FISHER-3%,
FOUR M COMPANY-2%,
Z. GREENBERG, TRUSTEE-2%,
MARGARET MERRITT-2%,
MERRITT OIL AND GAS-2%,
DONNA L. NEIFEH-2%,
H.C. BUIE-1.01%,
MICHAEL D. LEWIS-1%,
MERITA MERRITT BARBEE-.5%,
THOMAS K. LOWE-.5%

T8S, R16E, SLB&M. 40.00 ACRES***SEC. 32: SE $\frac{1}{4}$ SW $\frac{1}{4}$***

NEWFIELD PRODUCTION COMPANY-76.87%,
NEWFIELD RMI, LLC-11.86%,
JAMES FISHER-3%,
MARGARET MERRITT-2.12%,
MERRITT OIL AND GAS-2.12%,

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**Assignment #40 (continued)**

NEWFIELD RMI, LLC-11.36%,
 JAMES FISHER-3%,
 MARGARET MERRITT-2.12%,
 MERRITT OIL AND GAS-2.12%,
 FOUR M COMPANY-2%,
 H.C. BUIE-1%,
 MERITA MERRITT BARBEE-.53%,
 THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

(LOMA WOODCOCK SURVIVING SPOUSE)

FOUR M COMPANY-2%,
 H.C. BUIE-1%,
 MERITA MERRITT BARBEE-.53%,
 THOMAS K. LOWE-.5%

....ML 21836 (SCH)....

Assignment #41

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5% interest in operating rights only insofar as it covers from surface of the ground to the stratigraphic equivalent of the depth drilled in the State 32-32 Well, being 6200 feet in part of lands: NE¼ Sec. 32, T8S, R16E, SLB&M., 160.00 acres, in and to the lease listed below to Newfield RMI LLC, 1001 17th St., Suite 2000, Denver, CO 80202, by Loma Woodcock (surviving spouse of Wesley Woodcock). No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 160.00 ACRES
 SEC. 32: NE¼***

NEWFIELD PRODUCTION COMPANY-71.50%,
 NEWFIELD RMI, LLC-12%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,
WESLEY WOODCOCK-.5%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

OCEAN ENERGY INC. – 100%

***OPERATING RIGHTS: FROM SURFACE TO
 STRATIGRAPHIC EQUIVALENT OF DEPTH
 DRILLED IN STATE 32-32 WELL, 6200 FEET
T8S, R16E, SLB&M. 160.00 ACRES
 SEC. 32: NE¼***

NEWFIELD PRODUCTION COMPANY-71.50%,
NEWFIELD RMI, LLC-12.5%,
 JAMES FISHER-3%,
 FOUR M COMPANY-2%,
 Z. GREENBERG, TRUSTEE-2%,
 MARGARET MERRITT-2%,
 MERRITT OIL AND GAS-2%,
 DONNA L. NEIFEH-2%,
 H.C. BUIE-1%,
 MICHAEL D. LEWIS-1%,
 MERITA MERRITT BARBEE-.5%,
 THOMAS K. LOWE-.5%,

....ML 21836 (SCH)....

INVALIDATION OF THE SOUTHWEST LISBON UNIT (SCH)

In accordance with the Certification and Determination of the Southwest Lisbon Unit Agreement, said unit agreement is hereby declared *invalid ab initio* as stated in the United States Bureau of Land Management letter dated July 15, 2008. The decision is based on the failure to commence drilling requirements within specified timeframes as outlined in Section 9 of the Southwest Lisbon Unit Agreement. The following lease will return to its original primary term expiration date of June 30, 2009.

LEASE #
ML 48280

LESSEE
Colorado Wyoming Reserve Company

Since the unit is invalid, the Southwest Lisbon Unit is considered as if it never existed. Thereby, the invalidation date refers back to March 28, 2007, the BLM approval date of the unit. The following SITLA lease is beyond its primary term with no production well holding the lease. Therefore, the lease was terminated as of July 15, 2008.

LEASE #
ML 47808

LESSEE
Colorado Wyoming Reserve Company

This item was submitted by Ms. Wells for record-keeping purposes only.

S U R F A C E A C T I O N S

GRAZING PERMITS**GRAZING PERMIT NO. 22258-08 (APPROVAL)**

Jared Randall
P.O. Box 642
Monticello, UT 84535

480.52 Acres 31 AUMs School Fund San Juan County

Township 35 South, Range 24 East, SLB&M
Sec. 2: Lots 2, 3, 4, SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$

First year's rental: \$120.47
Application fee: \$50.00

The term of this permit begins July 1, 2008, and expires June 30, 2023. The season of use is December 1 through May 31 for cattle. This section is part of the Verdue Creek Allotment.

Upon recommendation of Mr. Ron Torgerson, the Director approved Grazing Permit No. 22258-08.

GRAZING PERMIT NO. 22448-C08 (APPROVAL)

Bobby Rae Bagley
P.O. Box 406
Aurora, UT 84620

13,506.79 Acres 14.3 AUMs School Fund Piute & Wayne Counties

First year's rental: \$88.66

Application fee: \$50.00

T28S, R1W, SLB&M

Sec 1: All

Sec 2: All

Sec 11: Those portions within allotment

Sec 12: All

Sec 13: All

Sec 14: Those portions within allotment

Sec 16: All

Sec 23: All

Sec 24: All

Sec 25: All

Sec 26: All

T28S, R1E, SLB&M

Sec 3: All

Sec 4: All

Sec 5: All

Sec 6: E $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$, Lots 1, 2, 3, 4, 5, 6

Sec 7: E $\frac{1}{2}$, Lots 1, 2, 3, 4

Sec 8: All

Sec 9: All

Sec 10: Those portions within allotment

Sec 15: Those portions within allotment

Sec 17: All

Sec 18: E $\frac{1}{2}$, Lots 1, 2, 3, 4

Sec 19: E $\frac{1}{2}$ E $\frac{1}{2}$, Lots 1, 2, 3, 4

Sec 20: All

Sec 21: Those portions within allotment

Sec 22: Those portions within allotment

Sec 28: Those portions within allotment

Sec 29: All

Sec 30: E $\frac{1}{2}$ E $\frac{1}{2}$, Lots 1, 2, 3, 4

The term of this permit begins July 1, 2008, and expires June 30, 2023. The season of use is December 1 through May 31 for cattle. These sections are part of the Cedar Grove Allotment.

Upon recommendation of Mr. Ron Torgerson, the Director approved Grazing Permit No. 22448-C08.

GRAZING PERMIT NO. 23055 (ASSIGNMENT)

Richard Pierson, 209 N. 300 W., Kanab, UT 84741, has requested the Trust Lands Administration's permission to assign 100% interest in the above referenced grazing permit to Shere Finicum and Ron Henderson, P.O. Box 1, Fredonia, AZ 86022. The assignment fee in the amount of \$30.00 has been submitted. Kane County. School Fund.

Upon recommendation of Mr. Ron Torgerson, the Director approved the assignment of GP 23055.

RIGHTS OF ENTRY**RIGHT OF ENTRY NO. 5277 (APPROVAL)**

On January 15, 2009, the School and Institutional Trust Lands Administration received an application from International Adventure Tours, Inc., 420 Kane Creek Blvd., Moab, UT 84532, to occupy all trust land located within the State of Utah, except for those lands subject to existing leases or permit which grant access, and those lands that have been withdrawn or may be withdrawn by order of the Director, for commercial tours for a one-year term.

The fee for this right of entry is \$200.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$300.00. The permittee shall also pay to the Trust Lands Administration the sum of 3% of gross receipts, based on number of clients, number of client days, and percentage of time spent on trust land, within 30 days of expiration date. Beginning date: January 1, 2009. Expiration date: December 31, 2009. Funding: School = 96.66%, USU = 0.83%, Deaf = 0.16%, Blind = 0.01%, MH = 0.18%, NS = 0.16%, PB = < 0.01%, SYDSC = < 0.01%, RES = 1.26%, SM = 0.21%, UNIV = 0.51%.

Upon recommendation of Ms. Jeanine Kleinke, the Director approved Right of Entry No. 5277 for a one-year term.

SPECIAL USE LEASE AGREEMENTS**SPECIAL USE LEASE AGREEMENT NO. 1617 (APPROVAL)****APPLICANT'S NAME AND ADDRESS:**

Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, Utah 84078

APPLICATION TYPE: INDUSTRIAL

TERMS: 10 years

BEGINNING DATE: January 1, 2009

ENDING DATE: December 31, 2018

NEXT REVIEW DATE: January 1, 2014

FIRST YEAR RENTAL: \$2,000.00

APPLICATION FEE: 250.00

PROCESSING FEE: 700.00

ADVERTISING FEE: 130.50

TOTAL SUBMITTED: \$3,080.50

LEGAL DESCRIPTION:

Township 10 South, Range 21 East, SLB&M
Section 18: N½NW¼ (within)

SPECIAL USE LEASE AGREEMENT NO. 1617 (APPROVAL) (CONTINUED)

Beginning at a point in the NE¼NW¼ of Section 18, T10S, R21E, SLB&M, which bears S 75°22'16" W 1173.75 ft from the North Quarter Corner of said Section 18; thence S 05°47'16" E 220.19 ft; thence S 84°12'07" W 300.00 ft; thence N 05°47'16" W 290.00 ft; thence N 84°12'07" E 300.00 ft; thence S 05°47'16" E 69.81 ft to the point of beginning. Basis of bearings is a G.P.S. observation.

Containing 1.998 acres, more or less.

COUNTY: Uintah

ACRES: 1.998

FUND: School

PROPOSED ACTION:

The applicant proposes to construct, operate, and maintain an oil field storage yard. The yard will be used to store chemicals, pipe, pipe fittings, flow back equipment, and other machinery while operations continue in the Natural Buttes, Love, and Bonanza areas.

RELEVANT FACTUAL BACKGROUND:

The proposed project will consist of the storage area which will be fenced but will not be locked due to high traffic of contractors to and from the site. The chemicals on site will be protected by a berm and signs identifying the type of chemical present.

The Resource Development Coordinating Committee ("RDCC"), the Uintah Basin Association of Governments, and the Uintah County Commission were contacted on October 29, 2008, regarding this proposal, and the following comments were received in response:

Division of Air Quality:

"This proposal may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board if any compressor or pump stations are constructed at the site. If a permit is required, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 North 1950 West, Salt Lake City, Utah 84116, for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. The guidelines for preparing a NOI are available on-line at: <http://www.airquality.utah.gov/Permits/FORMS/NOIGuide8.pdf>

"In addition, the project is subject to R307-205-5, Fugitive Dust, since the project could have a short-term impact on air quality due to the fugitive dust that could be generated during the excavation and construction phases of the project. An Approval Order is not required solely for the control of fugitive dust, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover, or windbreaks. A copy of the rules may be found at: www.rules.utah.gov/publicat/code/r307/r307.htm"

Utah Geological Survey:

"There are known significant vertebrate fossil localities recorded in our files in or near this project area, and the Eocene Uinta Formation exposed here has the potential for yielding additional significant vertebrate fossil localities. The Office of the State Paleontologist, therefore, recommends a paleontological survey be conducted for this project and its easements by a paleontologist with a valid permit."

SPECIAL USE LEASE AGREEMENT NO. 1617 (APPROVAL) (CONTINUED)

An archaeology survey was completed by Montgomery, Project No. U-09-MQ-006s. No archeological sites were identified; therefore, a finding of "No Historic Properties Affected" is recommended. The Agency's cultural resource staff concurs with this finding.

A paleontological survey was conducted on September 17, 2008, by Stephen D. Sandau, paleontologist for Intermountain Paleo-Consulting, Report # 08-237, dated October 29, 2008. No vertebrate fossils were found in the project area; therefore, it is recommended that no paleontological restrictions be placed on the development of the project. If fossil material is discovered during project development, a qualified paleontologist should be contacted to evaluate the discovery. This requirement is addressed in Paragraph Number 9 of the lease agreement.

EVALUATION OF FACTS:

Competing applications were solicited pursuant to R850-30-500(2) and no competing applications were received. The beginning annual lease rental of \$2,000.00 meets the fair market value requirement of R850-30-400. The lease will have a clause providing for escalation of the annual rental at the end of each five-year period utilizing the approved index.

This action qualifies as an exclusion to the narrative record of decision process because it does not warrant the time and expense necessary to complete a full narrative record. Therefore, this summary will constitute the record of decision.

Upon recommendation of Mr. Kurt Higgins, the Director approved the issuance of SULA 1617 with a beginning base rental of \$2,000.00. The term of the lease will be 10 years, with a five-year rental review pursuant to R850-30-400.

SPECIAL USE LEASE AGREEMENT NO. 1538 (CORRECTION TO MINUTES DATED DECEMBER 15, 2008)

SULA 1538, in the name of RN Industries, 35 West 425 South, P. O. Box 98, Roosevelt, Utah 84066, was approved on the Director's Minutes of December 15, 2008. The term of the lease and the base rental fee were incorrect. The Minutes should be corrected as follows:

The term of the lease will be **20 years**, beginning January 1, 2009, and **expiring December 31, 2029**. The annual base rental is **\$10,000.00**.

Upon recommendation of Mr. Kurt Higgins, the Director approved the corrections to the Minutes of December 15, 2008, for SULA 1538.

SPECIAL USE LEASE AGREEMENT NO. 433 (FIVE-YEAR REVIEW)

SULA 433 is issued to Rockland Corporation, c/o Bob Foster, LaSal Junction, P.O. Box 8, Moab, UT 84532. The leased parcel is located in San Juan County. School fund.

1. ANNUAL RENTAL:

The five-year review date for this lease is February 1, 2009. The subject property is used primarily for residential housing. The lease provides for rental adjustment every five years. Based on an analysis of the lease rental pursuant to Board policy, it has been determined that an appraisal is not warranted. The CPI adjusted rental is greater than the preliminary market value rental estimate. Therefore, it is recommended that the CPI index be used to adjust the annual rental from \$6,400.00 per year to \$7,300.00 per year, effective February 1, 2009. A certified notice was sent to inform the lessee of this action and the right to oppose and/or appeal this action. No response was received.

New lease fee: \$7,300.00

Acres in lease: 82.38

Rental per Acre: \$88.61

2. DUE DILIGENCE:

The development allowed by this lease has occurred. It is recommended that the lease be kept in full force.

3. PROPER USE:

The leased premises are being used in accordance with the lease agreement.

4. ADEQUATE BOND COVERAGE:

Currently no bond is in place for the subject lease.

5. ESTABLISHMENT OF WATER RIGHTS:

Water Right Number 05-2281, in the name of the Utah School and Institutional Trust Lands Administration, was approved in 1989 appropriating 2.733 acre feet of water from a 6-inch well located on the subject property. All water right paperwork is current and up-to-date.

6. POLLUTION AND SANITATION REGULATIONS:

The lease appears to be in compliance with the pollution, sanitation, and waste provisions of the lease. There doesn't appear to be any underground gas storage tanks associated with this lease.

7. NEXT REVIEW:

The next annual review date is February 1, 2014.

Upon recommendation of Mr. Bryan Torgerson, the Director approved the annual review for SULA 433.

SPECIAL USE LEASE AGREEMENT NO. 1497 (THREE-YEAR REVIEW)

SULA 1497 is leased to Ernest Virgil Anderson, 4792 South Paradise Canyon Rd., Apple Valley, UT 84737. This is a water tank and well site lease used in conjunction with a residential lease (SULA 763-A) in Washington County. School Fund.

1. ANNUAL RENTAL:

The three-year review date for this lease is July 1, 2009. The subject property is used for a water tank and well site in conjunction with SULA 763-A. Based on an analysis of the lease rental pursuant to Board policy, it has been determined that an appraisal is not warranted. The CPI adjusted rental is greater than the preliminary market value rental estimate. Therefore, it is recommended that the CPI index be used to adjust the annual rental from \$1,000.00 per year to \$1,130.00 per year, effective July 1, 2009. A certified notice was sent to inform the lessee of the date of this action and the right to oppose and/or appeal the action. No response was received.

New lease fee: \$ 1,130.00

Acres in lease: 0.097

Rental per acre: \$11,649.48

2. DUE DILIGENCE:

The development allowed by the lease has occurred. It is recommended that the lease be kept in force.

3. PROPER USE:

The leased premises are being used in accordance with the lease agreement.

4. ADEQUATE INSURANCE AND BOND COVERAGE:

Insurance coverage is required by the lease agreement. Insurance documentation has been requested from the lessee. The lease allows for a bond to be required any time during the lease term at the discretion of the Agency. A bond is not required at this time.

5. ESTABLISHMENT OF WATER RIGHTS:

There are no water rights associated with this lease which are vested with the Agency. The water rights associated with this lease were private rights that were transferred to the well point of diversion.

6. POLLUTION AND SANITATION REGULATIONS:

The Trust Lands Administration is unaware of any violations of valid sanitation and pollution regulations as prescribed by any governmental agency having jurisdiction. There is no evidence of underground storage tanks on the premises.

7. NEXT ASSESSMENT DATE:

The next assessment date will be July 1, 2012.

Upon recommendation of Mr. Lou Brown, the Director approved the three-year review for SULA 1497.

SALES**CERTIFICATE OF SALE NO. 25409 (ASSIGNMENT)**

Certificate of Sale No. 25409 is currently held by Heidi Gillette Sorenson, Jaralee Gillette Gordon, and Janee Gillette, all as joint tenants. Ms. Sorenson has requested that her interest in this certificate of sale be assigned to Jaralee Gillette Gordon, 817 East 200 South, Salt Lake City, UT 84102, and Janee Gillette, 823 East 200 South, Salt Lake City, UT 84102. Future billings should be sent to Ms. Gordon. The \$250.00 assignment fee has been paid. Washington County. School Fund.

Upon recommendation of Ms. Diane Durrant, the Director approved the assignment of C 25409.

TIMBER SALES**TIMBER SALE APPLICATION NO. 845 (MILL HOLLOW G) (APPROVAL)****LEGAL DESCRIPTION:**

Township 1 South, Range 9 West, USM
Section 29, 32: Portions within

COUNTY: Wasatch ACRES: 62.90 FUND: School

RELEVANT FACTUAL BACKGROUND:**1. REASONS FOR PROPOSED SALE:**

This proposed timber sale, which is one unit of the overall Mill Hollow Sale which was accepted by the Director on January 5, 2006, will significantly reduce the fuel loading caused by pathogens within the stand and allow for the recovery of forest products from dead and dying trees while they still have commercial value. Opening up the lodgepole pine stands will make them less susceptible to the mountain pine beetle and reduce the encroachment of sub-alpine reproduction. The primary tree species within the sale area are sub-alpine fir, aspen, and lodgepole pine.

This timber sale is being proposed as a "non-competitive" timber sale pursuant to R850-70-500. The purchaser of this sale will be Sargent Timber Company, L.L.C.

There has been another operator working in this sale area, but their sale (TA 831) has expired and they have no current interest in renewing it. Sargent Timber Company has offered \$12.50/ton for the pine, \$10.00/ton for the fir, and \$7.50/ton for the aspen.

2. ESTIMATED TOTAL VOLUME:

A timber cruise was not performed. The timber volume is estimated to be about 350 MBF or 2,080 tons. A conversion of 80 truckloads at 26 tons per logging truck was used to estimate available tonnage.

3. RDCC COMMENTS AND RESPONSE:

An NOI for the overall Mill Hollow Sale was submitted to the Resource Development Coordinating Committee ("RDCC") on December 21, 2006. On January 29, 2007, an email was received from the State Planning Coordinators Office stating that *"it has reviewed this proposal (06-7414), and has not received any comments from State agencies to date."*

TIMBER SALE APPLICATION NO. 845 (MILL HOLLOW G) (APPROVAL) (CONTINUED)

4. PUBLIC COMMENTS AND RESPONSE:

No public comments were received.

5. CULTURAL RESOURCE CONSULTATION RESULTS:

The Agency's staff archaeologist has determined "No historic properties will be affected."

6. ACCESS:

Access to this timber sale is via existing roads. Several temporary roads will be constructed to access the timber. These roads will be reclaimed after the sale is completed.

EVALUATION OF FACTS:

1. PRELIMINARY APPRAISAL OF VALUE:

The negotiated sale price of the timber is \$12.50/ton for the pine, \$10.00/ton for the fir, and \$7.50/ton for the aspen.

2. PERFORMANCE BOND RECOMMENDATION:

A payment bond in the amount of \$10,000.00 and a performance bond in the amount of \$5,000.00 will be required.

3. RECOMMENDED ADMINISTRATIVE REQUIREMENTS:

A. ACCESS, NEW/UPGRADED ROADS:

Any road construction will be temporary. Under standard timber sale contract language, any required maintenance of roads administered by any other entity is the responsibility of the purchaser.

B. SPECIAL PRECAUTIONS/STIPULATIONS:

Standard timber sale contract language will be used and will cover all aspects of this activity and no special language/precautions is required.

4. IDENTIFICATION OF POTENTIAL MARKETS:

Based on the "less than competitive" results from recent timber sale auctions, it has been decided to negotiate the prices for timber sales until the market conditions improve.

Upon recommendation of Mr. Cary Zielinsky, Contract Forester, the Director approved the above described timber sale subject to the terms and conditions indicated. Based on this evaluation, this summary will constitute the record of decision.

TIMBER SALE NO. 800 (AMENDMENT NO. 4)

High Country Forest Products ("HCFP"), c/o Jim Matson, 135 W. Kanab Creek Dr., Kanab, Utah 84741, has requested the amendment of TA 800. The proposed amendment entails the following changes:

1. The Trust Lands Administration will:
 - a. Extend the expiration date to September 30, 2009.
 - b. Maintain stumpage at \$18.00/ton for all loads harvested after September 1, 2008.
 - c. Require TA 800 to be completely finished as to the units which are currently open. Any unopened unit will be removed from the sale.
2. HCFP will:
 - a. Completely finish TA 800 prior to the expiration date including the logging and hauling of all appropriate trees; all slash will be piled and burned, roads will be water barred, and landings and skid trails will be seeded.
 - b. Deconstruct a small segment of road constructed in trespass by an adjacent landowner.

Should HCFP fail to complete the amendment requirements of TA 800 by September 30, 2009, the now current stumpage price of \$28.00/ton for TA 800 will again take effect on all loads. The intent of the Trust Lands Administration is to call the payment and performance bonds should the sales not be completed.

The \$250.00 amendment fee has been submitted. Duchesne County. School Fund.

Upon recommendation of Mr. Adam Robison, the Director approved Amendment No. 4 for TA 800.

ACTIONS CONTAINING FEE WAIVERS

GRAZING PERMIT NOS. 23230 AND 23256 (PARTIAL ASSIGNMENT OF GP 23230 AND AMENDMENT OF GP 23256)

Zane Odell, 19727 RD U, Cortez, CO 81321, has requested the Trust Lands Administration's permission to assign the following portion of GP 23230 to Ronald Ebberts, P.O. Box 188, Egnar, CO 81325. In order to facilitate the assignment, the assigned acreage below will be added to existing Grazing Permit No. 23256, permitted to Ronald Ebberts. The following lands are being assigned:

T40S, R17E, SLB&M

Sec. 36: N½, N½S½	480.00 Acres	38 AUMs
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T41S, R18E, SLB&M

Sec. 36: E½, SE¼SW¼	360.00 Acres	29 AUMs
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T41S, R20E, SLB&M

Sec. 2: W½	320.00 Acres	26 AUMs
Sec. 16: N½, N½SW¼, SW¼SW¼	440.00 Acres	35 AUMs

GRAZING PERMIT NOS. 23230 AND 23256 (PARTIAL ASSIGNMENT OF GP 23230 AND AMENDMENT OF GP 23256) (CONTINUED)

GP 23230 will now contain 5,360.08 acres and 466 AUMs, and expire on June 30, 2020. GP 23256 will contain 4,760.00 acres and 620 AUMs, and expire on June 30, 2015.

The assignment fee in the amount of \$128.00 has been submitted and receipted under GP 23230. The rental and weed fees have been paid for the 2008-2009 season on the lands involved in the assignment. The \$50.00 amendment fee for GP 23230 is being waived as it was an agency decision to combine the assigned lands into an existing permit held by Mr. Ebberts. San Juan County. School Fund.

Upon recommendation of Mr. Ron Torgerson, the Director approved the partial assignment of GP 23230 and the amendment of GP 23256.